

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
LC-060999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

McIntyre B Federal #5

9. API WELL NO.

30-015-29389

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR Q G SA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 20 T17S R30E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
3/21/1997

16. DATE T.D. REACHED
3/31/97

17. DATE COMPL. (Ready to prod.)
11/1/2005

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3633' RKB

19. ELEV. CASING HEAD
3623

20. TOTAL DEPTH, MD & TVD
4845

21. PLUG, BACK T.D., MD & TVD
4822

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3138-3963', San Andres

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	443'	12 1/4	350sx	None
5 1/2	17	4835'	7 7/8	1270sx	None

ACCEPTED FOR RECORD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	DEC 30 2005				2 3/8	4745	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3138-3963'	See 3160-5 for detail

3138-3963', .45, 157

33. PRODUCTION

DATE FIRST PRODUCTION 11/2/2005		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 20' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/13/2005	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD → 27	OIL-BBL. 27	GAS-MCF. 195	WATER-BBL. 257	GAS-OIL RATIO 7222
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE → 27	OIL-BBL. 27	GAS-MCF. 195	WATER - BBL. 257	OIL GRAVITY - API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jerry W. Sherrill TITLE Production Clerk DATE 12/19/2005

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	2936	4251	

RECEIVED
OCT 27 PM 3 28
OAKLAND FIELD OFFICE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	N/A	
Seven Rivers	N/A	
Queen	2067	
San Andres	2836	
Glorietta	4251	