Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico				Form C-105			
Fee Lease - 5 copies  District I		En	Energy, Minerals and Natural Resources			Revised June 10, 2003				
1625 N. French Dr., I	Hobbs, NM 88240						WELL API NO. 30-015-33755			
	ue, Artesia, NM 88210		Oil Conservation Division				5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		1220 South St. F		•	STAT			X	
District IV	r., Santa Fe, NM 8750		Santa Fe, NM	1 87505		State Oil & O	Gas Lease	No.	<u> </u>	
	<u> </u>		OMPLETION PERO	DT AND	1.00					
la. Type of Well:	OMPLETION	OR RECO	OMPLETION REPO	RIAND	LOG	7 Lease Name	or Unit Agr	eement Na	ne	
OIL WELL GAS WELL X DRY OTHER						7. Lease Name or Unit Agreement Name				
b. Type of Completion:						Rushing NJ Deep Com RECEIVED				
		PEN PL	LUG X DIFF.	RECOMP	LETION				DEC 1 9 2005	
	OVER	В.	ACK RESVR.			0. W. II.N.		- Or	DEC 1 9 7002	
2. Name of Operator Yates Petroleur						8. Well No.			DAM BOW	
3. Address of Opera	ator					9. Pool name or				
	th Street, Artesi	a, NM 8821	10 (505) 748-1471			Penasco Dra	w Permo l	Penn		
4. Well Location										
Unit Letter	O : 10	30 Feet Fr	rom The <u>South</u>	Line	e and16:	50 Fe	et From The	EaEa	ıstLine	
Section	6	Township	p 19S	Range 25	F	NMPM		Eddy	County	
10. Date Spudded	11. Date T.D. Rea		Date Compl. (Ready to Prod.		Elevations (DF	& RKB, RT, GR,	etc.)	14. Elev. C		
RC 4/23/05	3/13/05		5/8/05			R 3633'KB		1 2	<u> </u>	
15. Total Depth 9200'	16. Plug Ba	ck T.D.	17. If Multiple Compl. Hor Zones?	w Many	18. Intervals Drilled By	Rotary Tools Pulling Unit		Cable To	ools	
19. Producing Inter		etion - Top, Bo	ottom, Name				). Was Dire	tional Sur	vey Made	
7616'-7666' U	pper Penn					No				
21. Type Electric at None for recom						22. Was Well Cored No				
23.	piction	CAS	ING RECORD (Repor	t all strings	set in well					
CASING SIZI	E WEIGH	IT LB./FT.	DEPTH SET		E SIZE	CEMENTING	RECORD	AM	OUNT PULLED	
			DEEED TO ODI	CINAL CO	NADI ETI	ON				
			REFER TO ORIO	GINAL CO	MILLETI			1		
				<del></del>						
				I						
24.	TOP	DOTTOM	LINER RECORD	r I codeen	2:	TUBING REZE DEPTH S				
SIZE	101	BOTTOM	SACKS CEMENT			7/8" 7590'		EI	PACKER SET 7590'	
		<del> </del>	<del>  </del>				,,,,,,		1000	
26. Perforation re	ecord (interval, size	and number)				RACTURE, CEN				
7616'-7666' (1	01)		DEPTH INTERVAL 7616'-7666'			AMOUNT AND KIND MATERIAL USED Acidize w/2000g gelled 20% IC HCL				
7010 27000 (1	01)		7610 - 7666			Acidize W/2000g gelled 20% IC HCL			IC HCL	
28			PR	ODUCT	ION			· · · · · · · · · · · · · · · · · · ·		
Date First Producti	ľ	Production Me	ethod (Flowing, gas lift, pump			Well Status (				
Date of Test	/05 Hours Tested	Choke Siz	Flowing Prod'n For	Oil - Bbl		L- MCE		roducing		
6/8/05	24 hrs	48/64"	Test Period	16		as - MCF 79	Water - Bi	bi.	Gas - Oil Ratio NA	
Flow Tubing	Casing Pressure	Calculated		Gas -		Water - Bbl.	<del></del>	iravity - AP		
Press. 140 psi	Packer	Hour Rate	16	879		0	NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By										
Sold Leroy Richards 30. List Attachments										
NA NA										
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
	1.		inted.	mid =	• . =					
Signature (	me the	Na	me <u>Tina Huerta</u>	_ Title <u>Re</u>	gulatory Co	ompliance Supe	rvisor I	Date <u>Dec</u>	cember 16, 2005	
E-mail Address	s <u>tinah@ypcnr</u>	n.com								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Siluro-Ordovician	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	U. Yeso	T. Morrison				
T.Tubb	L. Yeso	T.Todilto				
T. Drinkard	U. Penn	T. Entrada				
T. Abo	T. Morrow	T. Wingate				
T. Wolfcamp	T. Chester	T. Chinle				
T. Wolfcamp B Zone	T. 3 <sup>rd</sup> Bone Spring	T. Permian				
T. Cisco	T. Pre-Cambrian	T. Penn "A"	OY OP CAG			

			SANDS OR	
No. 1, from	to		to	
No. 2, from	to	No. 4, from	to	
,		RTANT WATER SANDS		
Include data on rate o	f water inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
,		CORD (Attach additional sheet i		

Thickness

From To Thickness

From	10	In Feet	Lithology		From	10	In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					
				,				
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