Form 3160-5 (August 1999)

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an				NMNM89052		
abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee or	TIDE Name	
SUBMIT IN TRIPLICATE RECEIVED				7. Unit or CA Agreement Name and No.		
1a. Type of Well Oil Well Gas Well Other				S or or regression hand and rec.		
DEC 2 3 2005				8 Well Name and No.		
2. Name of Operator	OCD-ARTESIA		Apache 25 Federal 16			
DEVON ENERGY PRODUCTION COMPANY, EP			→ (= > / 1. 8	9. API Well No.		
3. Address and Telephone No.				30-015-34328 10. Field and Pool, or Exploratory		
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802 4. Location of Well (Report location clearly and in accordance with Federal requirements)*				10. Field and Pool, or Exploratory Los Medanos Morrow		
2310 FSL 1980 FWL				12. County or Parish 13. State		
Lot K Sec 25 T22S R30E				Eddy NM		NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OS SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	Acidize			n (Start/Resume)	Water Shu	
✓ Subsequent Report Alter Casing Casing Repair		Fracture Treat New Construction	Reclamati ☐ Recomple		Well Integ ☑ Other _{Dril}	
Change Planc		Plug and Abandon	_ ·	ily Abandon		ling erations
Convert to Injection		Plug Back	Water Dis	posal	·	
the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 09/21/05 MIRU. Notified BLM (Gene Hunt notified of surface job). TD 17 1/2" hole @ 620'. 09/22/05 Ran in 14 jts 13 3/8", 48#, H-40 ST&C csg & set @ 620'. 09/23/05 Cmt lead w/400 sx 35/65 Poz C, tail w/250 sx Cl "C", tail w250 sx Class C. Circ 153 sx to res pit. WOC 18 hrs. 09/24/05 Tst csg to 1000# - ok. 09/29/05 TD 12 1/4" hole @ 3818'. Ran in w/85 jts 9 5/8" 40# J-55 LT&C csg @ 3818'. Cmt 1st stage w/1375 sx 35:65 Class H, tail w/200 sx 60/40 Class C. Circ 200 sx to res pit. Cement job witnessed by BLM (Don C. Cleghorm). WOC 18 hrs. 09/30/05 BLM (Duncan Whitlock) notified of BOP tst - did not witness. Tst annular to 250 & 2500# - ok. 10/30/05 TD 8 3/4" hole @ 12,265'. Ran in w/277 jts 7" 26# P-110 csg @ 12,265'. Cmt 1st stage w/400 sx Poz H. Cmt 2nd stage w/400 sx 35:65:6 Poz H. Tail w/950 Poz H. Cmt 3rd stage w/250 sx 35/65:6 Class C, tail w/840 sx 60/40 Poz C. WOC 24 hrs. 10/31/05 Run temp survey - TOC @ 3584'. Notified BLM (Gene Hunt) of TOC. Tst csg to 1500 psi - ok.						
12/5/2005 Ran in w/60 jts 4 1/2" 13.5# P110 HC, LT&C liner. Cmt w/331 sx Class H. Top of liner @ 11,928'_ WC						
12/9/2005 Rls rig.			ACCE	EPTED FOR RECORD		
h				DEC 2 1 2005	5	
14. I hereby certify that the foregoing is to	/		l PE	LEXIS C. SWUBO TROLEUM ENGIN		•
Signed	/ Name Title	Stephanie A. Ysas Senior. Engineering Te	aga		12/12/2005	
(This space for Pederal or State Office use)						
				.		
Approved by Conditions of approval, if any:	Title			Date		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any faise, fictitious or fraudulent statements or representations to any matter within its jurisdiction.