

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1625 State Com.
8. Well Number 201
9. OGRID Number 229137
10. Pool name or Wildcat EAGLE CREEK-WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED DEC 20 2005 OCC-ARTESIA
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>760</u> feet from the <u>West</u> line Section <u>20</u> Township <u>16S</u> Range <u>25E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/05 Spud 17 1/2" hole at 11:00 p.m.

12/12/05 Drill 17 1/2" hole to 110'.

12/13/05 Drill 17 1/2" hole to 388' Circ. hole, POOH. RU casing crew. Run 9 jts. 13 3/8" 48# H40 STC casing, Texas Pattern Guide Shoe, Insert Float at 343', set casing at 388'. Ran 4 centralizers. Circ. through casing. Rig up cementers, cement casing w/225 sx 35/65 Poz Cl C + additives, wt 12.6 PPG, tail in w/200 sx Cl C + 2% Sl, wt-14.8 PPG. Displace w/55 bbls FW. Bump plug w/412 psi, float held ok. Circ. 125 sx cement to pit. WOC 4 hours.

12/14/05 Cut off conductor pipe and 13 3/8" casing. Weld on 13 3/8" well head, test to 500# for 30 mins, OK. Nipple up BOPs. Wait Test casing and BOPs to 500# for 30 mins, held OK. TIH w/12 1/4" bit. Drill cement to 362'. Test pipe rams to 500# for 30 mins, OK. Test annular to 500# for 30 mins, OK. Total WOC time before drill out was 32.5 hrs.
Drill 12 1/4" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Agent DATE 12/19/2005

Type or print name Sharon Hindman

Telephone No. 432 687-1575

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE DEC 28 2005
Conditions of approval, if any: