

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34365

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

1625 State Com.

8. Well Number

201

9. OGRID Number

229137

10. Pool name or Wildcat

EAGLE CREEK-WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

LCX Energy, LLC

3. Address of Operator

110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location

Unit Letter M : 660 feet from the South line and 760 feet from the West line

Section 20 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3554'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/05 Spud 17 1/2" hole at 11:00 p.m.

12/12/05 Drill 17 1/2" hole to 110'.

12/13/05 Drill 17 1/2" hole to 388' Circ. hole, POOH. RU casing crew. Run 9 jts. 13 3/8" 48# H40 STC casing, Texas Pattern Guide Shoe, Insert Float at 343', set casing at 388'. Ran 4 centralizers. Circ. through casing. Rig up cementers, cement casing w/225 sx 35/65 Poz C1 C + additives, wt 12.6 PPG, tail in w/200 sx C1 C + 2% S1, wt-14.8 PPG. Displace w/55 bbls FW. Bump plug w/412 psi, float held ok. Circ. 125 sx cement to pit. WOC 4 hours.

12/14/05 Cut off conductor pipe and 13 3/8" casing. Weld on 13 3/8" well head, test to 500# for 30 mins, OK. Nipple up BOPs. Wait Test casing and BOPs to 500# for 30 mins, held OK. TIH w/12 1/4" bit. Drill cement to 362'. Test pipe rams to 500# for 30 mins, OK. Test annular to 500# for 30 mins, OK. Total WOC time before drill out was 32.5 hrs.

Drill 12 1/4" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Agent DATE 12/19/2005

Type or print name Sharon Hindman

Telephone No. 432 687-1575

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE DEC 27 2005

Conditions of approval, if any: