

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1625 State Com.
8. Well Number 201
9. OGRID Number 229137
10. Pool name or Wildcat EAGLE CREEK-WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED DEC 20 2005 OIL CONSERVATION DIVISION
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter M : 660 feet from the South line and 760 feet from the West line Section 20 Township 16S Range 25E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Run casing. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/17/05 Drill 12 1/4" hole to 1284', circ. hole and POOH. Rig up casing crew. Run guide show, 1 jt 9 5/8" 36#/ft J55ST & C casing (43.5'), insert float, 1239.5'-9 5/8" 36#/ft J55, ST & C casing. Set at 1284'. Rig up cementers, cement w/ 180 sx Thixotropic C1 H + 10%A10+8#LCM+1%CaCl2+.25#CF, mixed at 14.6#/gal, followed by 510 sx 35-65 C1 C+5% salt+5#LCM1+.25#CF, mixed at 12.4#/gal, followed by 100 sx C1 C+2%Ca Cl2, mixed at 14.8#/gal. Flushed cement to float, bumped plug to 2600#, release pressure, float held ok. Circulated 481 sx to pit. Cut off 9 5/8" casing, bolt up B section of wellhead, test to 1200# for 30 min, held OK. Nipple up BOPs.
12/18/05 Finish nipping up BOPs. Test blind rams and all BOP valves to 300 and 2000# for 5 mins each, held ok. Pickup drill collars and 2 stds drill pipe and run in hole. Close pipe rams and test to 300 and 2000# for 5 mins each, held ok. Test annular to 300 and 1500# for 30 mins, held ok. Test all floor valves, upper and lower Kelly valves to 300 and 2000# for 5 mins each, held OK.
12/19/05 TIH and tag cement at 1233'. Start drilling cement to 1254', test casing to 1000# for 30 mins, held ok. WOC for 31.5 hrs before drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Agent DATE 12/19/2005

Type or print name Sharon Hindman Telephone No. 432 687-1575

(This space for State use)

FOR RECORDS ONLY

DEC 28 2005

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: