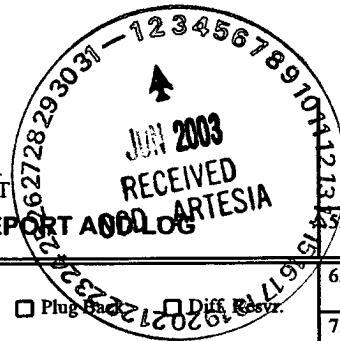


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Revr.
 Other _____

2. Name of Operator **BASS ENTERPRISES PRODUCTION CO** Contact: **TAMI WILBER**
E-Mail: **twilber@basspet.com**

3. Address **P. O. BOX 2760 MIDLAND, TX 79702** 3a. Phone No. (include area code) **Ph: 432.683.2277**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNW 1980FNL 660FWL 32.14544 N Lat, 103.54369 W Lon**
 At top prod interval reported below **SWNW 1980FNL 660FWL 32.14544 N Lat, 103.54369 W Lon**
 At total depth **SWNW 1980FNL 660FWL 32.14544 N Lat, 103.54369 W Lon**

5. Lease Serial No. **LC-068430**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **NMNM71016X**

8. Lease Name and Well No. **POKER LAKE UNIT 167**

9. API Well No. **30-015-31696**

10. Field and Pool, or Exploratory **NASH DRAW DELAWARE**

11. Sec., T., R., M., or Block and Survey or Area **Sec 5 T24S R30E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **04/10/2003** 15. Date T.D. Reached **04/21/2003** 16. Date Completed D & A Ready to Prod. **05/21/2003**

17. Elevations (DF, KB, RT, GL)* **3233 GL**

18. Total Depth: MD **7460** TVD _____ 19. Plug Back T.D.: MD **7372** TVD _____ 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PE:TD LD CN/GR; PE:AIT/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 LTC	28.0	0	460		305		0	0
7.875	5.500 LTC	15.5	0	7459		750		3378	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6613							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6810	7290	6810 TO 6820	10.000	20	PRODUCING
B)			7280 TO 7290	10.000	20	PRODUCING
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7280 TO 7290	FRAC W/64,069 GALS V3000+175,882# 16/30 OS+62,786# 16/30 CR-4000
6810 TO 6820	FRAC W/18,571 GALS V3000+45,175# 16/30 OS+16,520# 16/30 CR-4000

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/22/2003	05/26/2003	24	▶	107.0	138.0	328.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Procs. Flwg. SI	Cag. Procs.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
21/64	SI	150.0	▶	107	138	328	1289	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Procs. Flwg. SI	Cag. Procs.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #22496 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Ceg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Ceg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/SALT	636
				B/SALT	3328
				T/LAMAR	3556
				T/RAMSEY	3583
				T/LWR BRUSHY CANYON 8A	7073
				T/Y SAND	7230
				T/BONE SPRING	7350

32. Additional remarks (include plugging procedure):

Spud well @ 8:00 p.m. 4/10/03.
 Drilled 12-1/4" hole to 460' 4/11/03.
 Ran 10 joints of 8-5/8" 28# LT&C casing set @ 460'.
 Cement w/40 sx PBCZ w/additives. Tail w/265 sx Prem Plus w/additives.
 Circulate 12 sacks to surface. WOC 23.5 hours.
 Drilled 7-7/8" hole to 7460' 4/21/03.
 Ran 164 joints 8-5/8" 15.5#/17# LTC casing set @ 7459'.
 Cement w/750 sx Prem Plus w/additives. TOC @ 3378' Temperature Survey.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #22496 Verified by the BLM Well Information System.
 For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad**

Name (please print) TAMI WILBER Title PRODUCTION CLERK

Signature (Electronic Submission) *Tami Wilber* Date 05/29/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #22496 that would not fit on the form

32. Additional remarks, continued

Rig released @ 5:00 a.m. 4/22/03.
Prep for completion.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-31696	Pool Code 47545	Pool Name Nash Draw (Delaware)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 167
OGRD No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3233'

Surface Location

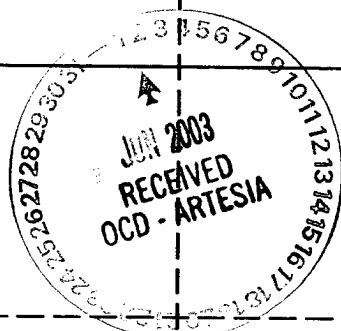
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	5	24 S	30 E		1980	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.						

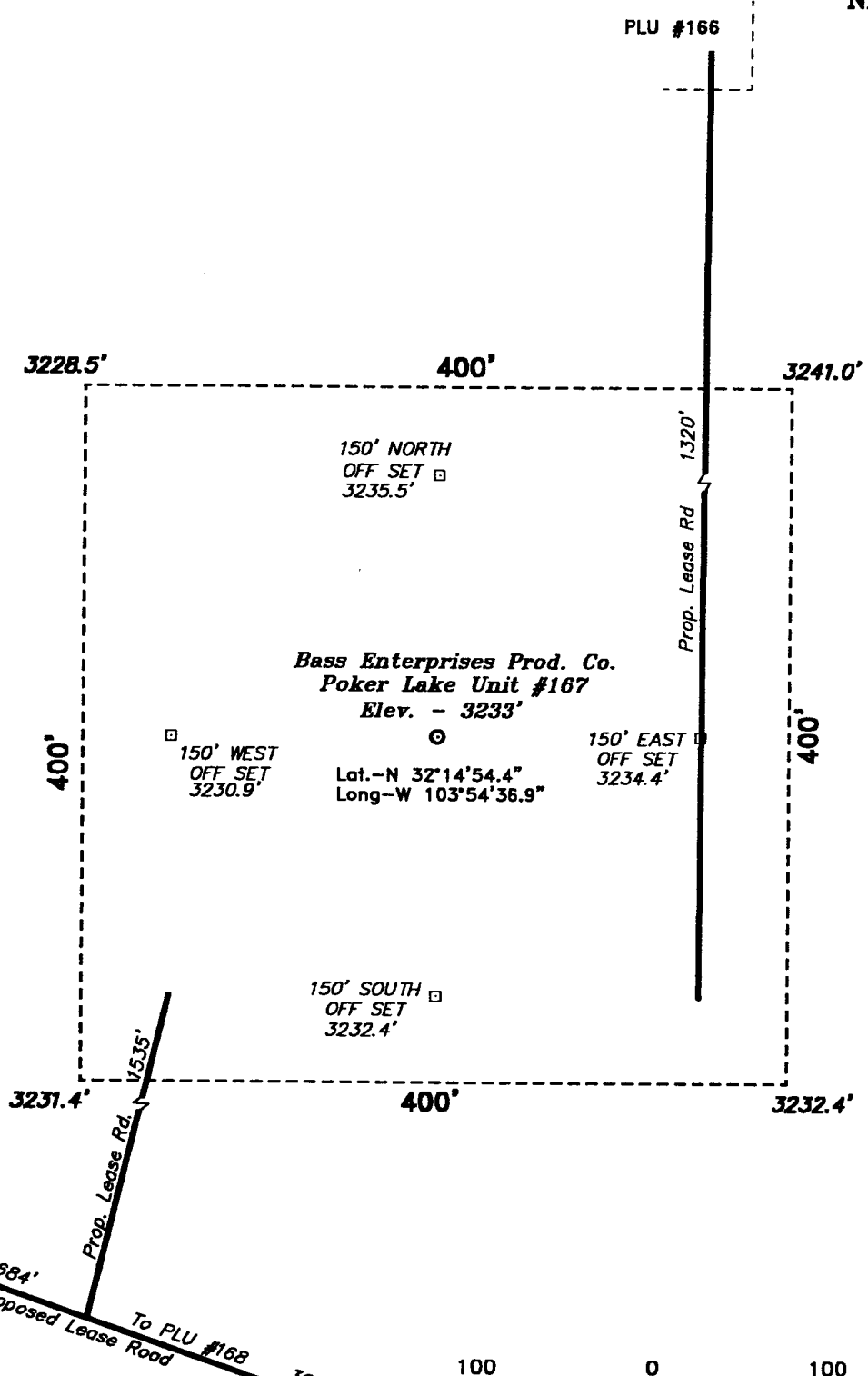
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 - 39.98 AC. LOT 3 - 39.96 AC. LOT 2 - 39.92 AC. LOT 1 - 39.90 AC.</p> <p>LAT - N32°14'54.4" LONG - W103°54'36.9"</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Tami Wilber</i> Signature Tami Wilber Printed Name Production Clerk Title 5/29/03 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>August 21, 2000 Date Surveyed</p> <p><i>MARY L. JONES</i> Signature & Seal of Professional Surveyor 7977 No. 0460</p> <p>Certificate No. 7977 BASIN SURVEYS</p>



SECTION 5, TOWNS P 24 SOUTH, RANGE

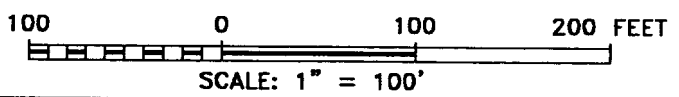
**EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



Bass Enterprises Prod. Co.
Poker Lake Unit #167
 Elev. - 3233'
 Lat. -N 32°14'54.4"
 Long -W 103°54'36.9"

DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 2.75 MILES TO A POINT WHICH LIES APPROX. 1.0 MILE WEST OF THE PROPOSED WELL LOCATION.



BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 167 / Well Pad Topo

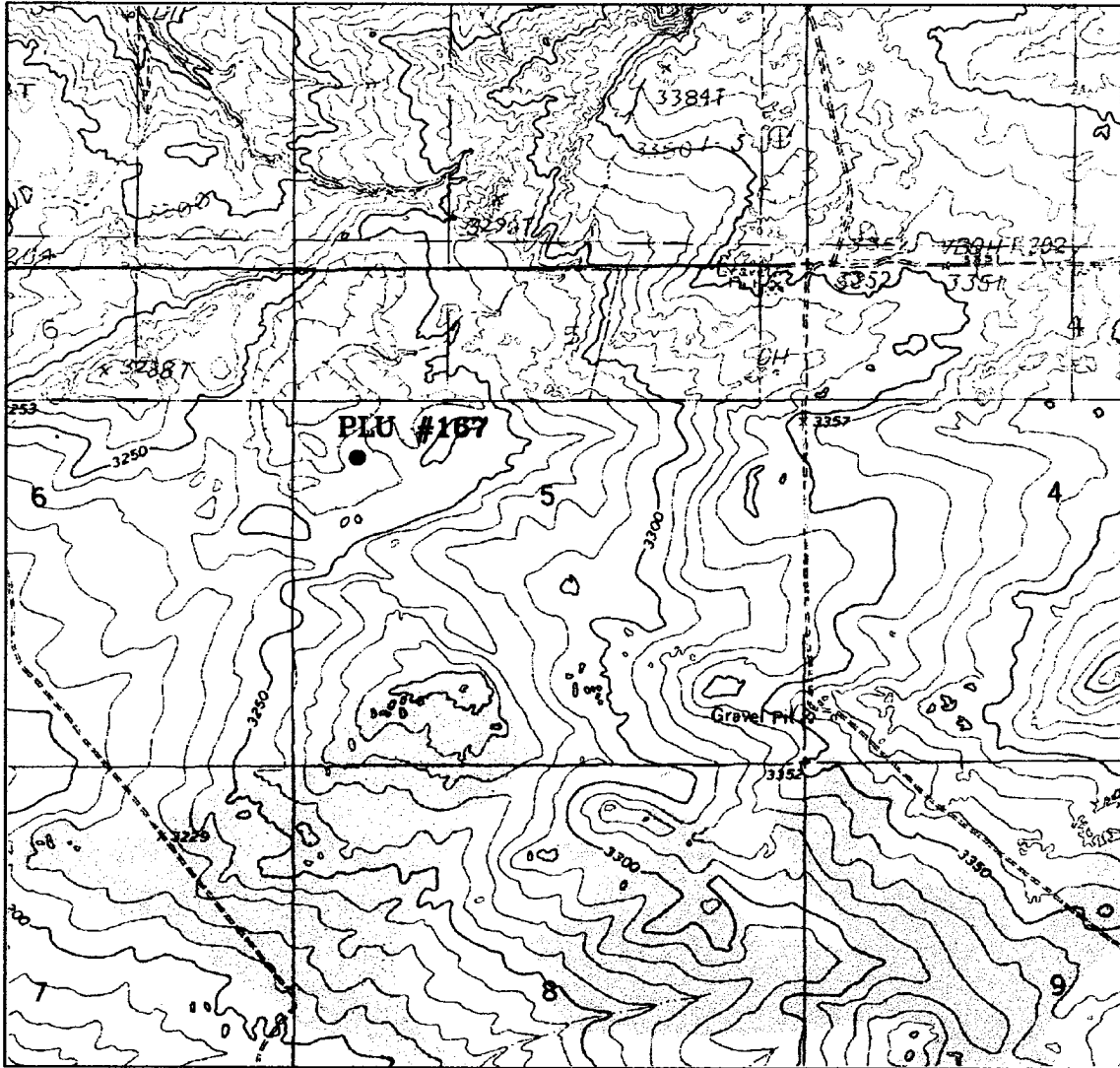
THE POKER LAKE UNIT No. 167 LOCATED 1980' FROM THE NORTH LINE AND 660' FROM THE WEST LINE OF SECTION 5, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Basin Surveys P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 0460 Drawn By: **K. GOAD**

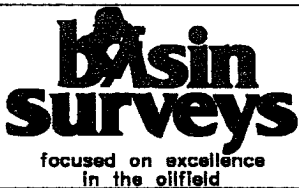
Date: 08-23-2000 Disk: KJG #122 - 0460A.DWG

Survey Date: 08-21-2000 Sheet 1 of 1 Sheets



POKER LAKE UNIT #167

Located at 1980' FNL and 660' FWL
 Section 5, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

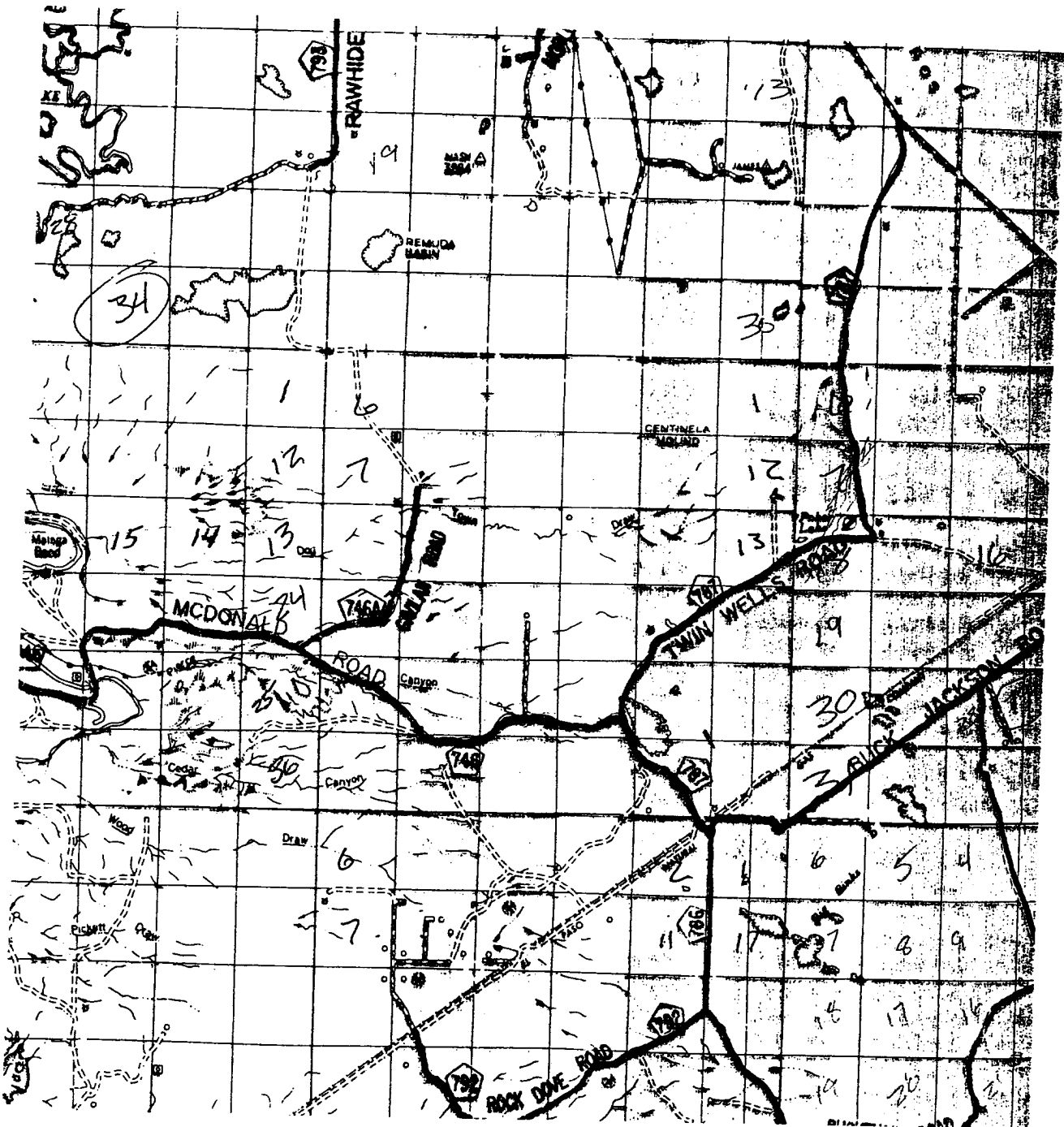
W.O. Number: 0460AA - KJG #122

Survey Date: 08-21-2000

Scale: 1" = 2000'

Date: 08-23-2000

**BASS ENTERPRISES
 PRODUCTION CO.**



POKER LAKE UNIT #167
 Located at 1980' FNL and 660' FWL
 Section 5, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

W.O. Number: 0460AA - KJG #122

Survey Date: 08-21-2000

Scale: 1" = 2 MILES

Date: 08-23-2000

BASS ENTERPRISES
PRODUCTION CO.



KEY ENERGY DRILLING, INC.
 6 Desta Drive
 Suite 4400
 Midland, Texas 79705
 Phone 915-570-0494
 Fax 915-570-0465

To: Whom It May Concern:
 RE: STATE OF NEW MEXICO
 OIL AND GAS DIVISION
 INCLINATION REPORT

Lease Name: POKER LAKE UNIT
 Well Number: #167
 County/State: EDDY COUNTY, NEW MEXICO
 Operator: BASS ENTERPRISES PRODUCTION CO.
 Address: P O BOX 2760
 Address: MIDLAND TX 79702-2760
 Location:

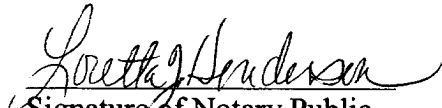


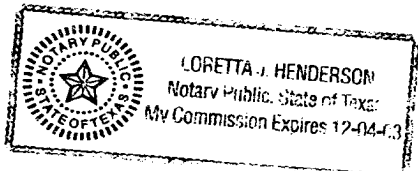
I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


 CHOYR GILBERT
 Contract Manager

This the 7TH day of MAY, 2003


 Signature of Notary Public
 In and for the State of Texas



LORETTA J HENDERSON
 Print Name of Notary Public

**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

FIELD NAME	LEASE NAME POKER LAKE UNIT	WELL NUMBER 167
------------	--------------------------------------	---------------------------

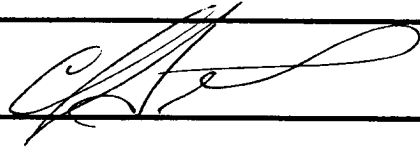
OPERATOR BASS ENTERPRISES PRODUCTION CO	COUNTY EDDY
---	-----------------------

ADDRESS P O BOX 2760, MIDLAND TX 79702-2760

LOCATION

RECORD OF INCLINATION

MEASURED DEPTH FEET	COURSE LENGTH HUNDREDS OF FEET	ANGLE OF INCLINATION DEGREE	DISPLACEMENT PER HUNDRED FEET	COURSE DISPLACEMENT FEET	ACCUMULATIVE DISPLACEMENT
240	2.40	0.250	0.44	1.05	1.05
407	1.67	0.250	0.44	0.73	1.78
721	3.14	0.500	0.87	2.74	4.52
1003	2.82	0.500	0.87	2.46	6.98
1284	2.81	0.500	0.87	2.45	9.43
1565	2.81	0.500	0.87	2.45	11.88
1846	2.81	0.500	0.87	2.45	14.33
2128	2.82	0.500	0.87	2.46	16.79
2346	2.18	0.500	0.87	1.90	18.70
2534	1.88	0.500	0.87	1.64	20.34
2753	2.19	0.500	0.87	1.91	22.25
2878	1.25	0.500	0.87	1.09	23.34
2972	0.94	1.500	2.62	2.46	25.80
3220	2.48	1.500	2.62	6.49	32.29
3439	2.19	0.500	0.87	1.91	34.20
3879	4.40	0.500	0.87	3.84	38.04
4379	5.00	1.000	1.75	8.73	46.77
4879	5.00	0.500	0.87	4.36	51.13
5370	4.91	0.500	0.87	4.28	55.42
5866	4.96	0.500	0.87	4.33	59.75
6366	5.00	0.500	0.87	4.36	64.11
6845	4.79	0.500	0.87	4.18	68.29
7340	4.95	0.250	0.44	2.16	70.45
7460	1.20	0.250	0.44	0.52	70.97
	-74.60		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97

 CHOYR GILBERT - CONTRACT MANAGER	NAME OF COMPANY KEY ENERGY DRILLING, INC.
	TELEPHONE NUMBER (915) 620-0300

**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

FIELD NAME	LEASE NAME POKER LAKE UNIT	WELL NUMBER 167
------------	--------------------------------------	---------------------------

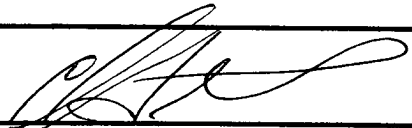
OPERATOR BASS ENTERPRISES PRODUCTION CO	COUNTY EDDY
---	-----------------------

ADDRESS P O BOX 2760, MIDLAND TX 79702-2760

LOCATION

RECORD OF INCLINATION

MEASURED DEPTH FEET	COURSE LENGTH HUNDREDS OF FEET	ANGLE OF INCLINATION DEGREE	DISPLACEMENT PER HUNDRED FEET	COURSE DISPLACEMENT FEET	ACCUMULATIVE DISPLACEMENT
240	2.40	0.250	0.44	1.05	1.05
407	1.67	0.250	0.44	0.73	1.78
721	3.14	0.500	0.87	2.74	4.52
1003	2.82	0.500	0.87	2.46	6.98
1284	2.81	0.500	0.87	2.45	9.43
1565	2.81	0.500	0.87	2.45	11.88
1846	2.81	0.500	0.87	2.45	14.33
2128	2.82	0.500	0.87	2.46	16.79
2346	2.18	0.500	0.87	1.90	18.70
2534	1.88	0.500	0.87	1.64	20.34
2753	2.19	0.500	0.87	1.91	22.25
2878	1.25	0.500	0.87	1.09	23.34
2972	0.94	1.500	2.62	2.46	25.80
3220	2.48	1.500	2.62	6.49	32.29
3439	2.19	0.500	0.87	1.91	34.20
3879	4.40	0.500	0.87	3.84	38.04
4379	5.00	1.000	1.75	8.73	46.77
4879	5.00	0.500	0.87	4.36	51.13
5370	4.91	0.500	0.87	4.28	55.42
5866	4.96	0.500	0.87	4.33	59.75
6366	5.00	0.500	0.87	4.36	64.11
6845	4.79	0.500	0.87	4.18	68.29
7340	4.95	0.250	0.44	2.16	70.45
7460	1.20	0.250	0.44	0.52	70.97
	-74.60		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97
	0.00		0.00	0.00	70.97

 CHOYR GILBERT - CONTRACT MANAGER	NAME OF COMPANY KEY ENERGY DRILLING, INC. TELEPHONE NUMBER (915) 620-0300
--	--