

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-005-63757  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. LG-0681										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name  Comanche Hills VE State Com  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>										
2. Name of Operator Yates Petroleum Corporation  3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		8. Well No. 2  9. Pool name or Wildcat Pecos Slope Abo										
4. Well Location  Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line  Section <u>36</u> Township <u>10S</u> Range <u>25E</u> NMPM Chaves County												
10. Date Spudded RH 10/6/05 RT 10/14/05	11. Date T.D. Reached 10/24/05	12. Date Compl. (Ready to Prod.) 12/1/05										
13. Elevations (DF& RKB, RT, GR, etc.) 3689'GR 3703'KB		14. Elev. Casinghead										
15. Total Depth 4862'	16. Plug Back T.D. 4814'	17. If Multiple Compl. How Many Zones?  										
18. Intervals Drilled By Rotary Tools 40'-4862'		Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name 4220'-4460' Abo		20. Was Directional Survey Made No										
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL		22. Was Well Cored No										
23. <b>CASING RECORD</b> (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET										
20"	Conductor	40'										
11-3/4"	42#	603'										
5-1/2"	15.5#	4862'										
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>										
SIZE	TOP	BOTTOM										
SACKS CEMENT	SCREEN	SIZE										
DEPTH SET	PACKER SET	SIZE										
2-7/8"	4170'	4170'										
26. Perforation record (interval, size, and number) 4220'-4224' (5) 4382'-4388' (7) 4229'-4230' (3) 4448'-4460' (13) 4342'-4371' (30)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4448'-4460'</td> <td>Acidize w/500g 7-1/2% IC acid</td> </tr> <tr> <td>4342'-4388'</td> <td>Acidize w/1500g 7-1/2% IC acid</td> </tr> <tr> <td>4229'-4330'</td> <td>Acidize w/500g 7-1/2%</td> </tr> <tr> <td>4220'-4460'</td> <td>Frac w/119,425g 60Q CO2 foam and 316,000# 20/40 Ottawa sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4448'-4460'	Acidize w/500g 7-1/2% IC acid	4342'-4388'	Acidize w/1500g 7-1/2% IC acid	4229'-4330'	Acidize w/500g 7-1/2%	4220'-4460'	Frac w/119,425g 60Q CO2 foam and 316,000# 20/40 Ottawa sand
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28. <b>PRODUCTION</b>												
Date First Production 12/2/05	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing											
Well Status ( <i>Prod. or Shut-in</i> ) Producing		Date of Test 12/4/05										
Hours Tested 24 hrs	Choke Size 14/64"	Prod'n For Test Period 0										
Oil - Bbl 0	Gas - MCF 1100	Water - Bbl. 0										
Gas - Oil Ratio NA	Flow Tubing Press. 825 psi	Casing Pressure Packer Calculated 24-Hour Rate 0										
Oil - Bbl. 0	Gas - MCF 1100	Water - Bbl. 0										
Oil Gravity - API - ( <i>Corr.</i> ) NA		29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold										
30. List Attachments  Logs and Deviation Survey		Test Witnessed By Tom Benedict										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>January 13, 2006</u>  E-mail Address <u>tinah@ypcnm.com</u>												

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 178'	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg 542'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 700'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1780'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3333'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Penrose 270'	T. Entrada	
T. Abo 4084'	T. Yeso 1906'	T. Wingate	
T. Wolfcamp 4770'		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR Yates Petroleum Corporation  
WELL/LEASE Comanche Hills VE St Com #2  
COUNTY Chaves, NM

478-0059

STATE OF NEW MEXICO  
DEVIATION REPORT

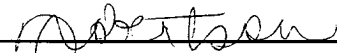
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231	3/4
563	3/4
948	3/4
1,324	1/4
1,796	1/4
2,173	1/4
2,676	1/4
3,177	3/4
3,678	1/2
4,182	1/4
4,687	1 3/4
4,861	2 1/4

BY: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on October 28, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07

