

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-23580
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Ann SWD
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat SWD: Cisco/ Canyon

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input checked="" type="checkbox"/>	RECEIVED
2. Name of Operator FDW, Inc.	JAN 18 2006
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79707	OCD-ARTESIA
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>18</u> Township <u>19S</u> Range <u>26E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3422	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA Test <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Matt Lee, FDW rep, met Gerry Guys, OCD rep on location on 1/13/06. The well was tested and charted. Gerry Guye took chart to OCD. No chart with this sundry. Gerry requested details of leak fixed in 2005 (Attached) and squeeze job in 1999 (Attached).

FDW and NMOCD will monitor the well on a monthly basis. Well was returned to service per Gerry Guye.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 1/13/06  
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com  
Telephone No. 432/686-8235

For State Use Only  
APPROVED BY Gerry Guye TITLE Compliance Officer DATE 1-20-06  
Conditions of Approval, if any:

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Ralph Nix Ann SWD #1**

1980' FNL and 1980' FEL, Section 18, T19S, R26E

Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 09/30/05     Well Repair Purpose: Repair downhole problem and return to injection.  
MIRU Lucky , Installed BOPE released O/O tool and POOH w/ injection string. Pulled 244jts  
of 2 7/8" tubing. Found no holes. SN &SDFN  
Current Operation This AM: Testing tbg in hole.
- 10/03/05     Well Repair Purpose: Repair downhole problem and return to injection.  
MIRU Hydrostatic and tested tbg to 5000# above slips. Found hole in 123 jt from surface.  
RDMO Hydrostatic Latched on to O/O tool. Released O/O tool and pumped 145 bbls packer  
down casing . Latched back on to O/O tool and set packer in 38 K compression. Nipped up  
wellhead and finish loading casing . RDMO Will run MIT in am . Shut well in  
Current Operation This AM: Running MIT.
- 10/04/05     Well Repair Purpose: Run MIT.  
Rigged up Key to run MIT , pressured up casing to 360# in 30 min pressure fell to 0  
pressure. OCD left well shut in .Final Report.

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- 04/29/99 MIRU pulling unit. SD SWD. ND wellhead and NU BOPE. Release pkr. POH w/ tbg and look-set pkr. LD pkr. PU & TIH w/ (1) 5-1/2" RBP, (1) 5-1/2' Uni-6 pkr and 244 jts 2-7/8" J55 6.5# EUE 8rd internally ceram coated tbg. Set RBP in 15,000 psi comp. @ 7,651'. Release off RBP. PU to 7,588' and set pkr. MIRU pump truck. Pump 6 bbls produced water dwon tbg ands test RBP to 500 psi. Test OK. Release pkr and PU to 3,833', set pkr. Test csg to 500 psi. Test OK. Pumped down tbg and thru hole in csg @ 3 bpm w/ 200 psi. Randomly moved pkr up and down hole while testing. Found hole in csg between 4,350' and 4,381'. RDMO pump truck. SI & SDFN.  
Current Operation This AM: Cmt squeeze csg leak.
- 04/30/99 POH w/ pkr. WO rain and lighting. TIH w/ dump bailer and dumped 200# frac sand on top of RBP @ 7,648'. Bailer stuck, pulled out of rope socket. TIH w/ overshot and grapple and fished dump bailer. Tagged sand on top of RBP - found 13'. TIH w/ pkr and 118 jts 2-7/8" J55 EUE 8rd tbg. SDFN.  
Current Operation This AM: TIH to below hole in csg to retest RBP.
- 05/01/99 TIH w/ 2-7/8' workstring and set pkr @ 4,511' below suspected csg hole (4,350' - 4,381'). Test to 500 psi, slow leak. TIH and tagged sand @ 7,635'. PU and set pkr at 7,627' - test to 500 psi, o.K.. PU to 4,388' - test to 500 psi, OK. PU to 4,240' - test annulus to 500 psi, OK. Pumped in csg hole @ 3 BPM w/ 300 psi at surface. POH, TIH w/ tbg, set cmt retainer on 2-7/8" workstring, set retainer at 4,232'. Tested tbg to 3,000 psi, OK. Displaced hole w/ 10# brine for hydrostatic balance leaving 5 bbls fresh water on bottom. RU BJ Services and pumped 900 sx Class "C" neat cmt, 14.8 #/gal, 1.33 yield. 300 psi minimum pressure, 1,240 psi maximum pressure. Did not circulate. Sting out of retainer, reversed tbg clean to pit w/ 10# brine. POH w/ workstring. Ran temp survey and found top of cmt at 1,500'. SD for weekend to allow cmt to cure.  
Current Operation This AM: TIH w/ drlg assembly.
- 05/03/99 RIH w/4-3/4" bit, 6-3-1/2" drill collars & 2-7/8" workstring to cement retainer @ 4,232'. Drilled retainer in 4 hours, drilled hard cement from 4,234' - 4,370' (136'), then fell out of cement and circulate clean. Pressure test casing to 560#, lost 160# in 5 mins & 280# in 15 mins. SION.  
Current Operation This AM: Retest csg.
- 05/04/99 Test csg to 500 psi. Lost 200 psi in 5 min. Repeated test, same result. POH. LD collars & bit. PU 5 1/2" pkr & RIH w/ 140 jts of tbg to 4421', set pkr w/ 15 K# comp. Tested below pkr to 500 psi. Test OK. PU to 4,342' and tested csg on the backside to 500 psi. Test OK. POH. LD pkr. RIH w/ 140 jts tbg and 2 pup jts open ended to 4,422'. SI & SDFN.  
Current Operation This AM: Set cmt plug.
- 05/05/99 MIRU Halliburton. Load hole & circ w/30 bbls fresh water. Pump 20 sx (5 bbls) Micro Matrix 50/50 Micro Fly Ash cmt, displace w/24.2 bbls fresh water, cmt spotted from 4421' - 4261'. POOH w/14 jts tbg to 3980'. Reverse out tbg w/39 bbls fresh water. Pressure up to 650#. Attempted to squeeze, press falling. Pressure dropped 550# in 55 minutes. Stabilized @ 100#. RDMO Halliburton. Will test & drill out Monday A.M.  
Current Operation This AM: WOC
- 05/06/99 Waiting in cement.  
Current Operation This AM: WOC
- 05/07/99 Waiting on cement.  
Current Operation This AM: WOC

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- 05/10/99 RIH w/13 jts 2 7/8" J55 6.5# EUE 8rd tbg. Tag top of cmt @ 4382' w/139 jts total. Test to 500#. Test OK. POOH w/tbg. PU & RIH w/1 - 4 3/4" bit, 6 - 3" drill collars, 134 jts same tbg to top of cmt. RU swivel. Drld thru 35' cmt w/ bottom of cmt @ 4417'. Circ hole clean. Test to 500# for 15 min. Test OK. RIH w/84 jts same tbg to 7021' (218 jts total). Test to 500#. Test OK. POOH. LD collars & bit. PU RBP retrieving sleeve & RIH w/sleeve & 244 jts same tbg to top of sand @ 7635'. Wash off sand to top of RBP @ 7651' w/170 bbls fresh water. Latch onto RBP & release. POOH & LD 40 jts tbg. SI & SDFN.  
Current Operation This AM: RIH w/pkr.
- 05/11/99 Finish laying dn tbg & RBP. PU & RIH w/1 - 5 1/2" Lok-set pkr w/O/O Tool w/1.875" "F" profile, 244 jts 2 7/8" J55 6.5# internally ceram coated EUE 8rd tbg. Set pkr @ 7668.55' in 15,000# comp. Release off O/O Tool. MIRU pump truck. Pump 120 bbls fresh water w/pkr fluid dn csg. Latch onto O/O Tool. Load csg w/20 bbls fresh water w/pkr fluid. Attempted to test, could not get accurate test because of foam from pkr fluid. ND BOP. NU wellhead. Attempted to test, could not test. Left csg open. Will test tomorrow A.M. SDFN.  
Current Operation This AM: Test csg.
- 05/12/99 MIRU pump truck. Load csg w/fresh water. Attempted to test csg 8 times, each test pressure bled off 200# in 10 minutes. RDMO pump truck. RDMO pulling unit. Start injection pumps. Well returned to disposal @ 1000 hrs. Final Report.  
Current Operation This AM: Return well to disposal.