Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		es May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			20.015.26680
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE
District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPI	EN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICATION FOR PERMIT" (FORM		Ceniza AGZ Com
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	8. Well Number 4
2. Name of Operator		JAN 1 8 2006	9. OGRID Number
Yates Petroleum Corporat	ion	OCU-ARTE	025575
3. Address of Operator		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10. Pool name or wildcat
105 S. 4 th Street, Artesia,	NM 88210		Dagger Draw Upper Penn, South
4. Well Location	1000 - 54 5 41	C4h 1: d	660 Frat Francisch West line
Unit Letter L:		South line and	
Section 12 Township 20S Range 24E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590'GR			
Pit or Below-grade Tank Application	or Closure 🗌		
Pit type Depth to Groundwate	r Distance from near	est fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	1	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL COMMENC	WORK ☐ ALTERING CASING ☐ EDRILLING OPNS.☐ PLUG AND ABANDON ☐
PULL OR ALTER CASING		··	EMENT JOB
	,		· · · · · · · · · · · · · · · · · · ·
OTHER:	1 . 1	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
•			
Yates Petroleum Corporation plans to plug and abandon this well as follows: 1. MIRU all safety equipment as necessary.			
2. RIH with gauge ring and junk basket to +/-6750'.			
3. Set 7" CIBP at 6744' with 35' cement on top.			
4. Set 7" CIBP at 6222' with 35' cement on top.5. RIH with tubing to 5449' and circulate hole with plugging mud and spot 100' plug (25 sx).			
6. PUH laying down tubing to 3584' and spot 100' plug (25 sx).			
 PUH laying down tubing to 2262' and spot 100' plug (25 sx). PUH laying down tubing to 1270' and spot 100' plug (25 sx). Tag plug. 			
9. PUH laying down tubing to 611' and spot 100' plug (25 sx).			
10. PUH laying down tubing to 120		ırface (30 sx).	
11 .Install dry hole marker and clea	n up location as per regulate	ed. Release equipmen	t.
NOTE: Yates Petroleum Corporati	ion will use steel nits and no	aguth mita	Notify OCD 24 hrs . prior to
NOTE. Tales Telroleum Corporali	on wiii use sieei piis ana no	earth pus	any work done.
I hereby certify that the information	above is true and complete	to the best of my kno	wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOCD g	uidelines 🔲, a general per	rmit 🔲 or an (attached) alternative OCD-approved-plan 🗔.
SIGNATURE / Line Huerta, TITLE Regulatory Compliance Supervisor DATE January 12, 2006.			
Type or print name Tina Hue	erta E-mail a	address: <u>tinah@ypo</u>	<u>cnm.com</u> Telephone No. <u>505-748-1471</u>
For State Use Only APPROVED BY: Conditions of Approval (if any):	aukins I	TILE Fill A	DATE 1/24/06
and the same of American (afficient).			-



