

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33789
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Clayton Williams Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator Six Desta Drive, Ste. 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name State "16-4"
4. Well Location Unit Letter D : 660 feet from the north line and 660 feet from the west line Section 16 Township 22S Range 22E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4351'		9. OGRID Number 25706
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Rocky Arroyo (Morrow Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plug back & recomplete <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/28/05 MIRU W/O rig. POOH w/prod. string. RIH w/5-1/2" CIBP & set @ 8900'. Dump 35' cmt. on top of plug. Load hole & pressure up, ok.
12/29/05 RU WL truck & RIH w/3-1/8" slick guns & perf 3 jsfp 8780'-8790' & 8831'-8841' (60 holes total). SDFN
12/30/05 RIH w/packer, SN & 2-7/8" jts. Tbg. SDFN
12/31/05 RU BJ Svcs. & spot 2 bbls. 15% acid across perms. Set pkr. @ 8685'; press up on csg., RU on tbg. & treat w/3000 gals. 15% NeFe acid w/120 ball sealers. SWI; open well & flow to tanks, well died. RU swab & swab to test tank. SWI NOTE: Downhole commingle application filed and approved on 12/29/05. Reference Administrative Order No. DHC-3607
1/3-4/06 Swab well. SWI
1/10/06 RU BJ & pump 73 bbls. 15% acid & frac w/3902 bbls. 12# gel w/56,579# 20/40 Ottawa Sand, pump 55 bbls. of 15% acid & flush w/149 bbls. 12# gel. RU EM Hobbs & RIH w/WL & set composite plug @ 8750'. PU & perf. 3 jsfp @ 8604'-08', 8638'-42', 8654'-58', 8690'-94', & 8712'-14', 54 holes total. RU BJ & frac w/3552 bbls. 12# gel w/86,564# 20/40 Ottawa Sand, follow w/55 bbls. 15% acid, flush w/144 bbls. gel. SWI. RU EM Hobbs & RIH w/5-1/2" composite plug & set @ 8570', test same, PU & perf 3 jsfp f/8474'-8484' & 8528'-8538' (60 holes). POOH & RU BJ and frac w/2866 bbls. 12# gel w/87,719# 20/40 Ottawa Sand followed by 55 bbls. 15% acid, flush w/142 bbls. Gel; SWI. RU EM Hobbs & RIH w/5-1/2" composite plug & set @ 8430', test same. PU & perf. 3 jsfp f/8312'-8322' & 8400'-8410' (60 holes); POOH w/WL. RU BJ & frac w/5212 bbls. 12# gel w/193,274# of 20/40 Ottawa Sand, flush w/192 bbls. Gel. SWI
1/11-12/06 MI RU test equipment. Open well & flow to frac tank.

RECEIVED

JAN 18 2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Betsy Luna TITLE Engineering Tech. DATE 1-15-06

Type or print name Betsy Luna E-mail address: _____ Telephone No. 432-682-6324
For State Use Only

APPROVED BY: _____ FOR RECORDS ONLY TITLE _____ DATE 19 2006
Conditions of Approval (if any): _____