Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and N	atural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	NOIVISION	30-015-33821
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. F		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		0.15.05	o. State Off & Gas Lease No.
		PLUG BACK TO A	7. Lease Name or Unit Agreement Name Harroun "22"
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	8. Well Number
2. Name of Operator Pogo Producing Company		JAN 1 2 2006	9. OGRID Number 017891
3. Address of Operator	702 7240	CULARTERIA	10. Pool name or Wildcat
P. O. Box 10340, Midland, TX 79 4. Well Location	702-7340		Pierce Crossing Bone Spring East
Unit Letter A : 660 feet from the North line and 330 feet from the East line			
Section 22	Township 24S	Range 29E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application C	2941 '		
Pit typeDepth to Groundw	aterDistance from nearest free	sh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIV CASING/CEMENT	LLING OPNS. P AND A
_	MOETH 22 00 M C		_
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: The state of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Pogo Producing Company request permission to change the casing program for the above captioned well.			
1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix			
2. Drill 17-1/2" hole to 500'. Run and set 500' of 13-3/8" 48# H-40 ST&C casing. Cement with 650 sks Cl "C" cmt + 1/4#			
Flocele/Sx. And 2% CaCl2, circ cmt to surface. 3. Drill 12-1/4" hole to 2900'. Run and set 2900' of 9-5/8" 40# J-55 ST&C csg. Cement w/ 1000 sks Cl "C" + additives, circ cmt			
to surface.			
4. Drill 8-1/2" hole to 8200'. Run Gyro, and open hole logs. Plug back for kick off point at 7250'. Drill curve and lateral to bottom hole location to a measured depth of 10,800±. BHL 660' FNL & 1650' FWL, Section 22. Run and set 5-1/2" casing as follows: 3900' of 5-1/2" 17# N-80 BTC, 6800' of 5-1/2" 17# N-80 LT&C. Cmt w/ 2500 sks of Cl "C" cmt + add, est TOC 2000' FS.			
1. Drill surface hole to 500' with fresh water Spud mud.			
2. Drill intermediate hole with brine water to 2900'.			
3. Drill production hole with fresh water base mud use paper to control seepage, and high viscosity sweeps to clean hole.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE / COAL	Must TITLE	Sr Eng Tech	DATE 1/11/06
Type or print name Cathy For State Use Only	M. Seeres. SI Syples	ightc@pogoproduc address: LesU	Telephone No. 432-685-8100
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE JAN 1 2 2006