tinah@ypcnm.com

January 23, 2006

Phone:

(505) 748-1471

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II.

1301 W. Grand A	rtesia, NM	1 Conservat	Submit to Appropriate District Off 5 Cop										
1000 Rio Brazos District IV 1220 S. St. France		20 South St	Evanois Dr					☐ AMENDED REPOR					
1220 S. St. Flam	I.			R ALI	=		тно	RIZATION	тот	TRANSI	PORT		
¹ Operator n				7141121	JO WILDER	711112 110		² OGRID Nu		11111101			
Yates Petrol		•				025575							
105 South Fo	reet		³ Reason for Filing Code/ Effective Date NW					tive Date					
⁴ API N	Т	⁵ Pool	Name				⁶ Pool Code						
30-005	-63767		Palma Mesa; Siluro							82556			
						y Name		⁹ Well Number					
		ocation			Mortar S	tate Unit					1		
		Townsh	ip Range	Lot.Idn	Feet from th	e North/Sout	North/South Line		East/	East/West line County			
F 25		8S	27E		1980	North	North		'	West Chaves			
		ole Loca	tion										
UL or lot no. Secti		Townsh	ip Range	Lot Idn	Feet from th	e North/South line		Feet from the	East/	West line	County		
		,							<u> </u>				
		ucing Method Code		onnection ate	¹⁵ C-129 Pe	mit Number 16 (C-129 Effective	Date	17 C-12	9 Expiration Date		
S	ļ	F		15/05	<u> </u>								
III. Oil						· · · · · · · · · · · · · · · · · · ·				7-7			
18 Transporter OGRID		19 7	ransporter and Addre		20	²⁰ POD ²¹ O			/G 22 POD ULSTR Location and Description				
		Agave Energy Comp					G						
147831		105 South Fourth Street				TOURISM TO ZAME		Unit F of Section 25-T8S-R27E					
		Ar	Artesia, NM 88210										
015694		Navajo Refining Company						Unit F of Section 25-T8S-R27E					
		P. O. Box 159 Artesia, NM 88210											
		AI	tesia, ivivi	00210			4 1						
						-		and Alexander (1) Miningtoning States			RECEIVED		
(大學權)													
IV. Proc	duced V	Vater			North College of the Audit College			344.00.00		6	JAN 2 5 2006		
²³ POD						Unit F of S	ection	25-T8S-R27E		***	NESTEN-UDG		
						- Cilit I GI S	ction	23-103-R27E					
V. Well 25 Spud Da			ta dy Date	1	²⁷ TD	28 PBT	29 Dawfawa	²⁹ Perforations ³⁰ DHC, MC					
RH 9/30/05 RT 10/27/05			4/05		6740'	6693'		6512'-6			DHC, MC		
		32 G				33.5. 1.0				34 0 1 0			
			Casin	g & Tubi	ng Size	³³ Depth Se 40°		et	·	34 Sacks Cement			
						Conductor							
12						350 sx (circ)							
12				·		330 34 (6110)							
11"					1500'			700 sx (circ)					
									,, <u>,</u>				
7-		5-1/2"			•		1350 sx (circ)						
			****	2.7/9"			64122						
				2-7/8"			6412'						
VI. Wel			_	1 27		39		1 20	<u> </u>		40		
35 Date New 12/20/05	1	36 Gas Delivery Date 12/15/05		³⁷ Test Date 12/24/05		38 Test Leng 24 hrs		th 371		. Pressure 75 psi 40 Csg. Pressure Packer			
41		42		 ,	2	44 -			-	5 A O E 46 m - 4 N T - 4			
41 Choke S 8/64"	lize	⁴² Oil 3			³ Water 2	⁴⁴ Gas 414			⁴⁵ AOF	AOF 46 Test Method Flow Test			

⁴⁷ I hereby cer								OIL CONSER	VATIO	N DIVISIO	N		
complete to th					e is true and		-	Jens	A.		en .		
Signature						OIL CONSERVATION DIVISION Approved by: Approved by: Sychology							
Printed name:						Title:							
Tina Huerta													
Title: Regulatory Co	mnliana	e Supervice	ir			Approval Da	te:						
E-mail Addres		oupei vist	1										
tingh@vmanm						I							