Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240	nch Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 015 01801	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	•		6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agree				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Artesia Unit	
PROPOSALS.)	,		8. Well Number	
1. Type of Well:	RECEIVED		Well #54	
Oil Well X Gas Well Other (Injection)		WCH # 54		
2. Name of Operator DEC 2 2 2005		9. OGRID Number		
Melrose Operating Company	COPATESIA		184860	
3. Address of Operator			10. Pool name or Wildcat	
c/o P.O. Box 953, Midland, TX 79702		Artesia (Queen, Grayburg, SA)		
4. Well Location				
RECEIVED				
Unit Letter C: 1070 feet from the North line and 1570 feet from the West line				
JAN 2 3 2006				
Section 3 Township			ddy County OCD-ARTESIA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK X ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE			
_	COMPLETION	CEMENT JOB		
OTHER:		OTHER: (0	order No. R-11720-A)	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
or recompletion.				
11-16-05: Rig up wireline, log cement top @ 1730'. Shot 2 squeeze holes @ 1700'. RIH w/packer, RBP & tubing, set RBP @ 1800' & test to 500#. Pull packer above squeeze holes, pumped 100 bbls @ 2 bbls/min @ 1000#. TIH & dumped 2 sx sand on RBP. SI.				
11-17/21-05: Set cement retainer @ 1632'. Pumped 200 sx Cl C w/2% CaCl. Sl.				
11-22-05: Rig up wireline, log top of				
11-23-05: Pumped 275 sx Cl C 3% C				
11-28/30-05: Drilled out cement & through retainer @ 1632'.				
12-1-05: Rigged up BJ Services, went in hole to 90' & set packer. Pumped 200 sx Cl C cement w/3% CaCl.				
12-2-05: RIH & tagged cement @ 120'.				
12-9-05: Rigged up Rising Star, pumped 250 sx Cl C w/2% CaCl. SI.				
12-13/14-05: Drilled out cement to 1716', pulled RBP out. RIH w/AD-l packer & 2 3/8" plastic coated tubing to 2300'. Prep for test.				
Thomby contiff that the individual of	Notes in two orders and its			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MITTIGER	TITLE D	egulatory Agent	DATE_12-20-05_	
Vol 14 voc			D.11L_12-20-00_	
Type or print name Ann E. Ritchie	E-mail address; and ntchi	wtor.net Te	lephone No. 432 684-6381	
(This space for State use) Compared Com				
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APPPROVED BY	TITLE		DATE	

Case 13199 R-11720-A 1/18/06 Van/BRYAN; MELROSE ARTESIA UNIT

Stell book marginal but they MAY be OK?

6 Thora look EDD. I saw one copy of each SUNDRY and will son than into R-11720-A (Case 13199). The original + one copy of each + the CBL's are being midd BACK for your STENATURE Scanning. This is work done BY Melrose in compliance with the slove ORDER on wells: RECEIVED OK 30-015-01801 Well 54 JAN 2 3 2006 QCD-ARTESIA Well 55 -01798 QUESTION ABLE Well 37 - PUESTION AB LE 01800 Well 46 02541 OK Well 53 OK 01788 Well to OK 01799 Many other wells require work in this ORDER. Will Jones