

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

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| WELL API NO. 30-015-03926 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name North Square Lake Unit |
| 8. Well Number 51 |
| 9. OGRID Number 216852 |
| 10. Pool name or Wildcat Square Lake GB SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Water Injection

2. Name of Operator
CBS Operating Corp.

3. Address of Operator
P O Box 2236, Midland TX 79702

4. Well Location
Unit Letter J : 1980 feet from the south line and 1980 feet from the east line
Section 25 Township 16S Range 30E NMPM Eddy County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3822' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMSCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. A. Sirgo, III TITLE Engineer DATE 1-6-06

Type or print name M. A. Sirgo, III E-mail address: mastres@aol.com Telephone No. 432/685-0878

(This space for State use)

APPROVED BY Gerry Guye TITLE Compliance Officer DATE 1-11-06

Conditions of approval, if any:

Attachment to Form C-103

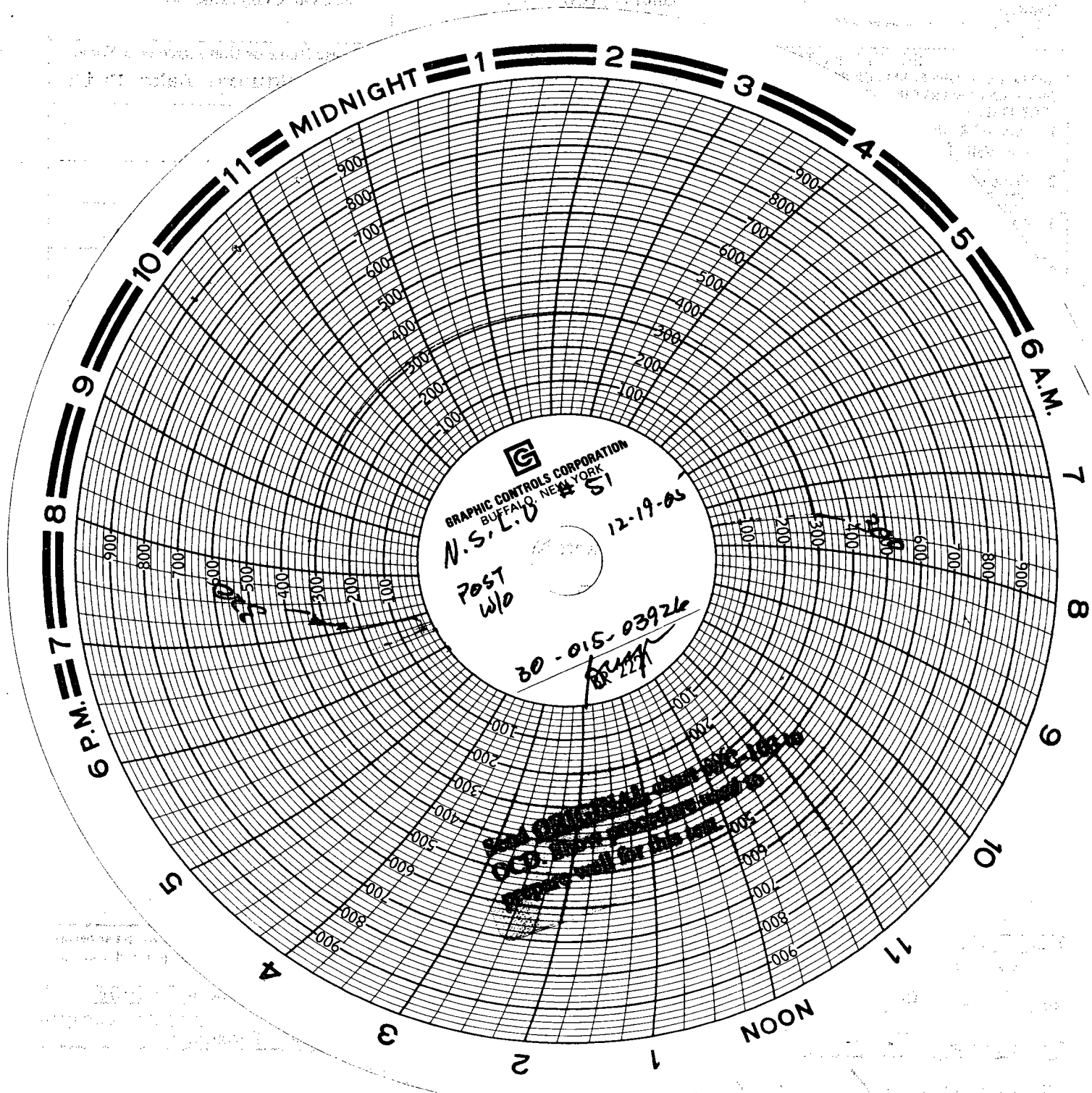
CBS Operating Corp.
P. O. Box 2236
Midland, TX 79702

North Square Lake Unit Well No. 51
Eddy County, New Mexico

In November, 2005 ran step rate test to establish maximum injection pressure limit. Could not get pressure bomb through plastic coated ID. Had to trip packer and permanent injection tubing and use work string to run step rate test.

After step rate test, ran packer and permanent injection tubing back in hole, circulated with packer fluid. Called NMOCD to witness new MIT test.

12-19-05 Ran test, held 300#, see chart attached. Step rate test data and procedure previously submitted to NMOCD.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

N.S.L.B. # 51

Post
w/o

12-19-65

30-015-03926

~~ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 10-15-01 BY 1043~~