

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Fleid Inspection Program
"Preserving the Integrity of Our Flavirosument"

25-Jan-06

HUDSON OIL COMPANY OF TEXAS

616 TEXAS ST FORT WORTH TX 76102

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

PUCKETT A No.027

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

K-24-17S-31E

30-015-10457-00-00 Corrective Action Due By:

Inspection No.

Date 01/20/2006

Inspection

Routine/Periodic

Chris Beadle

Yes

No

2/17/2006

iCLB0602045794

Violations

Absent Well Identification Signs (Rule 103)

Surface Leaks/Spills

Comments on Inspection:

Wellhead area has standing fluids in dug out areas around casing. A recent release has contaminated soils around wellhead and has run off into the pasture approximately 50 feet north of pump jack. Impacted area on location localized to wellhead area. Release is estimated at less than 5 barrels.

Remediation is required. All soil remediation activities that occur on location must comply with the soil remediation guidelines in OCD publication "Guidelines For Remediation of Leaks, Spills, and Releases". This document may be found on the NMOCD web site: www.emnrd.state.nm.us/ocd, under Publications> Environmental Handbook> Miscellaneous Guidelines> Remediation of Leaks, Spills and Releases.

Notify NMOCD District 2 Office 24 hours prior to taking samples where results of the samples may be submitted to the OCD. Site remediation must be competed prior to February 17, 2006. Notify NMOCD District 2 Office when remediation on location is completed.

Well sign is not legible. Contact NMOCD District 2 Office when well sign is corrected. Well sign must be corrected prior to February 20, 2006.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.