

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21505
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name Old Indian Draw Unit
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>18</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3086 GR		9. OGRID Number <u>147179</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Casing Repair <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The casing has been repaired and a Mechanical Integrity Test was taken. 300 # for 30 minutes. Chart attached (original)
The workover is also attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 01/20/2006

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: Gerry Guye TITLE Compliance Officer DATE 1-25-06
Conditions of Approval (if any):

CHESAPEAKE OPERATING, INC.

P. O. Box 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
405/848-8000
405/879-9573 FAX

Page 1 of 1

Operated Daily Activity Report

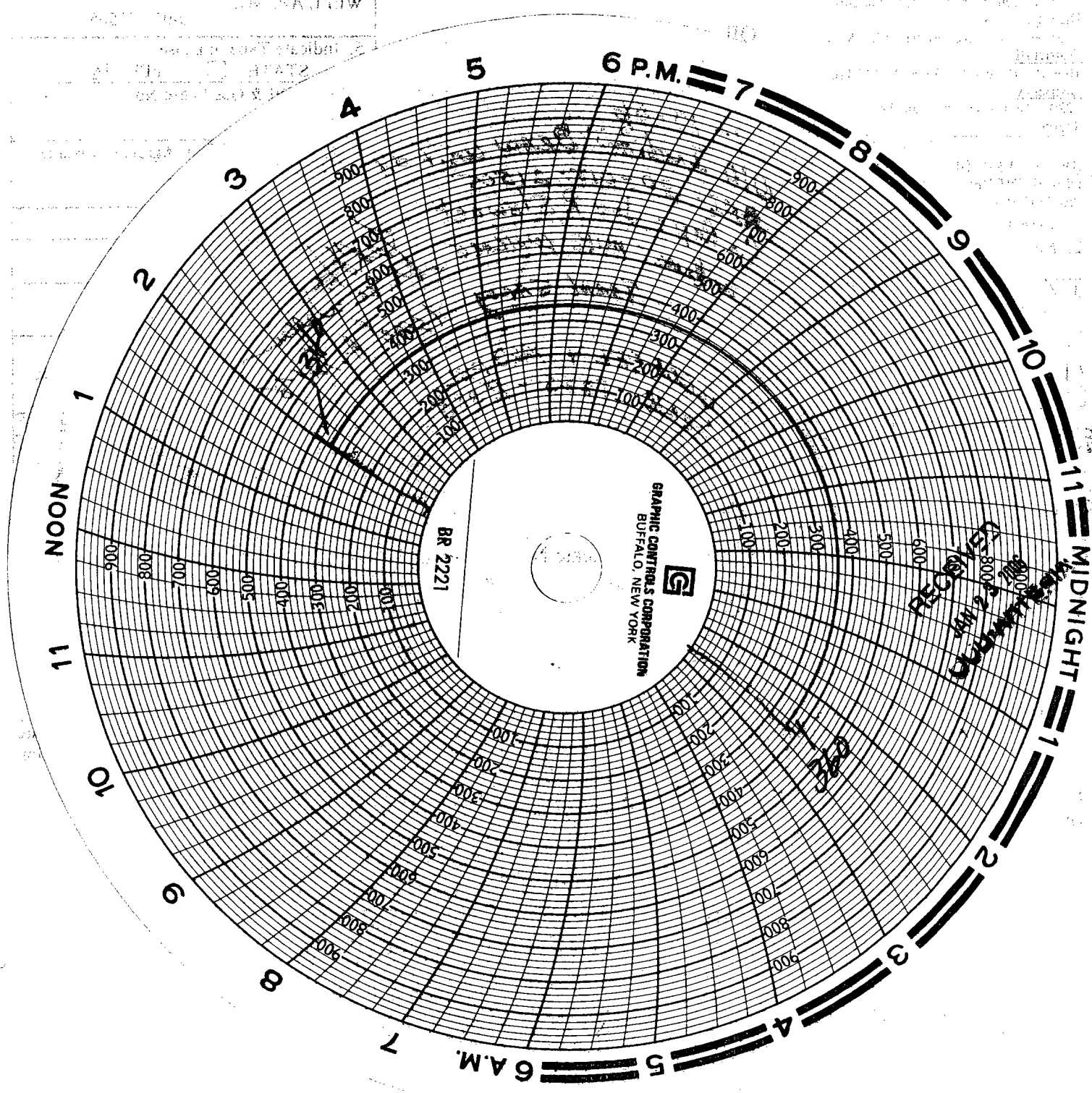
Status: **WORKOVER**

OLD INDIAN DRAW UT 4				NE/4 SE/4 18-22S-28E		New Mexico West	
Well #:	890659	AFE:	400537	EDDY, NM		DELAWARE 3,463'	
		Footage	Cost	Wt:	69.545040	NRI:	61.408200
Date	Day	Depth	Cum Cost	Present Operation			
01/13/06		0'	\$3,475.00	MIRU WSU and equipment, unable to RU due to high winds, SD			
		3,463'	\$3,475.00				
				Repair Csg Leak			
01/14/06		0'	\$11,550.00	POOH w/ 102 jts PC tbg, found tbg leak @ 68 jts RU WSU, test csg to 350#, bleed down to 50# in 3 min, tie onto tbg, pressure up to 400#, tbg and csg equalized @ 200# each, ND wellhead, NU BOP, release pkr, POOH w/ 102 jts PC tbg, found tbg leak @ 68 jts, last jt tbg full of scale, SDFN.			
		3,463'	\$15,025.00				
01/15/06		0'	\$4,300.00	MIRU SLS, RIH, tag fill @ 3,338', 23' fill			
		3,463'	\$19,325.00				
01/16/06		0'	\$0.00	SD 24 hrs, no activity			
		3,463'	\$19,325.00				
01/17/06		0'	\$6,445.00	POOH, LD work string and BHA SICP 0#, PU 4 3/4" bit and 6 - 3 1/2" DCs, RIH w/ 100 jts 2 3/8" tbg, tag @ 3,296', drill out hard scale to PBTD 3,361', circ wellbore clean, POOH, LD work string and BHA, SDFN.			
		3,463'	\$25,770.00				
01/18/06		0'	\$9,750.00	Run MIT @ 300# 30 min w/ chart, held good SICP 0#, RIH, hydrotest to 4000#, 103 jts 2 3/8" PC tbg and 2 3/8" x 5 1/2" AD-1 pkr, circ wellbore w/ pkr fluid, ND BOP, set pkr @ 3,131', NU wellhead, pressure up annulus, run MIT @ 300# 30 min w/ chart, held good, SDFN.			
		3,463'	\$35,520.00				
01/19/06		0'	\$13,450.00	Acidize Delaware SITP 0#, MIRU Cudd, acidize Delaware (3,266' - 3,344') w/ 2,500 gals 15% NE-Fe, avg rate 3.5 BPM, avg PSI 1320#, max PSI 1339#, ISIP 986#, 5 min 490#, 10 min 368#, 15 min 255#, SIW, RDMO, RTP.			
		3,463'	\$48,970.00				
				Acidize Delaware			

01/19/06 4:40:25PM

THE INFORMATION IN THIS REPORT IS PROPRIETARY, CONFIDENTIAL AND NOT FOR PUBLIC DISSEMINATION.

THIS INFORMATION MAY NOT BE SHARED WITH UNAUTHORIZED PERSONS WITHOUT THE WRITTEN CONSENT OF CHESAPEAKE.



BOYFEL + NED FSL
190018 - 1225 - R 862
SEV 18

JOHN J. GUNNET
- WHITE WILLOW
Isabel Sney
- White Willow