

OCD-ARTESIA

Form 3160-5
(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 2310' Feet From The NORTH Line and 2310' Feet From The
WEST Line Section 28 Township 24-S Range 26-E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
WHITE CITY PENN GAS COM UNIT 3
1

9. API Well No.
30-015-21937

10. Field and Pool, Exploratory Area
WHITE CITY PENN

11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: <u>INTENT TO TA</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE TBG & PKR WILL REMAIN IN THE HOLE AND THE BACKSIDE ABOVE THE PACKER WILL BE TESTED AND THE WELL WILL BE DISCONNECTED FROM THE SALES LINE

OUR PLANS ARE TO RETURN TO PRODUCTION EARLY IN THE SPRING BY RECOMPLETING INTO THE STRAWN AND ATOKA WHICH ARE STILL PART OF THE WHITE CITY PENN POOL.

THIS WELL IS ON THE INACTIVE WELL LIST AND THIS WORK SHOULD BRING THE WELL BACK INTO COMPLIANCE.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/6/2006
TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED DAVID A. CLARK PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE JAN 25 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD

Progs - 2742
Pool 87280

WCPGCU 3 #1

WELL DATA SHEET

FIELD: WHITE CITY PENN

WELL NAME: WCPU 3-1

FORMATION: MORROW

LOC: 2310' FNL & 2310' FWL

SEC: 28

CURRENT STATUS: Producing

TOWNSHIP: 24-S

COUNTY: Eddy

API NO: 30-015-21937

RANGE: 26-E

STATE: NM

CHEVNO: EP2240

10 3/4" OD, 40.5#/ft
Surf. Pipe set @1900'
w/ 1200 sxs cmt. - circ.

7 5/8" OD, 26.4#/ft
Pipe set @ 8336'
w/900 sx.

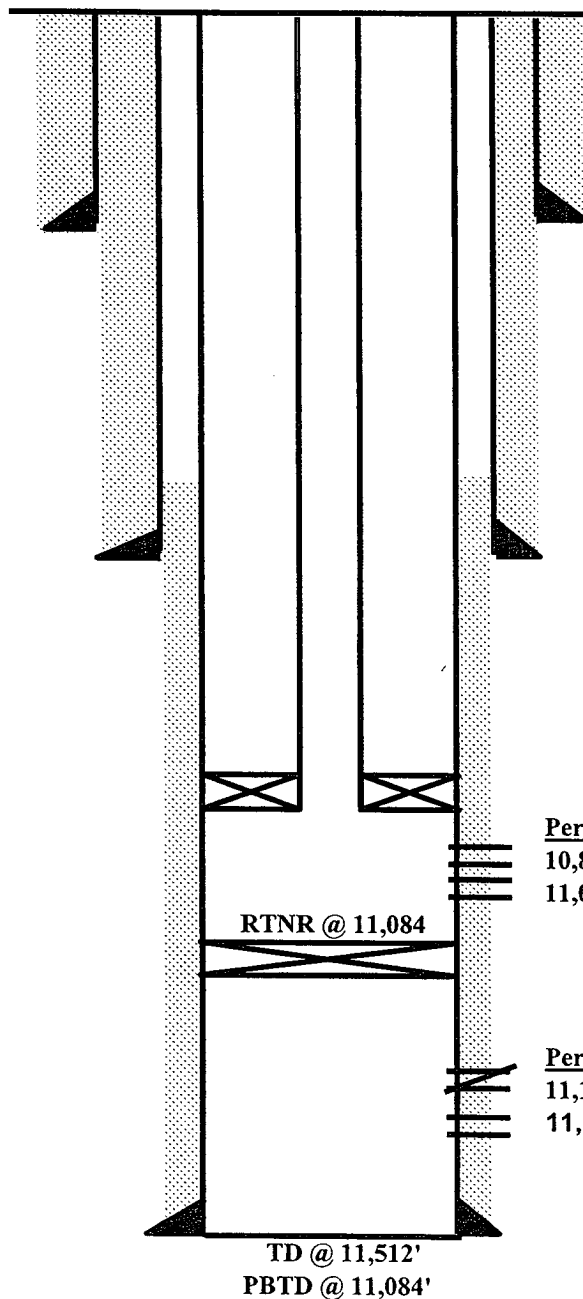
5" OD, 15#/ft
set @ 11,511'
w/665 sxs cmt

Tubing Detail 7/30/79

348 jts N-80 tbg

5" Lok Set Pkr

Tbg landed @ 10827'



Treatment History

Jan 1977

Perf 11,118-24 & 11,192-96
W/4.32" JHPF, 40 Holes Total

Aug 1978

Set RBP @ 11,158 & prod pkr
@ 11,070'. Isolated lower perfs

Nov 1978

Sqz perfs 11,118-11,124'
Acidize perfs 11,192-96'
w/4000 gals Morrow acid
w/1500 SCF/bbl N2

Aug 1979

Set rtnr @ 11,084'. Perf @ 10892-
902' & 11,062-69' w/2 1/2" JHPF
Acidz w/6000 gal 7.5% slick acid.

Perfs

10,892-902'
11,062-69'

Perfs

11,118-24' (squeezed)
11,192-96'