Office		exico	Form C-103	
District I	Energy, Minerals and Nati	ural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		NOIVISION	30-015-24945	
District III 1220 South St. Francis Dr.		, ·	5. Indicate Type of Lease	
1000 Pio Prozos Pd. Aztec NM 97410			STATE FEE 🛛	
District IV Santa Fe, NM 87505		1/303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	<u>.</u>		CA No.: NM-72455	
87505	ES AND REPORTS ON WELL	·	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA			7. Lease Name of Omit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICA			Burkham Fee Com	
PROPOSALS.)		<u> </u>	B. Well Number	
1. Type of Well: Oil Well	as Well Other Temporary	Abandon '	5. Well laumoel	
2. Name of Operator	DE(CEIVED	9. OGRID Number	
Devon Energy Production Compa		DELA PROP	6137	
	Address of Operator JAN 1 I 7006		10. Pool name or Wildcat	
P. O. Box 250 – Artesia, NM 882		**	Malaga Atoka	
4. Well Location		MONTHO		
1				
Unit Letter M: 660 feet from the South line and 990 feet from the West line				
	Section 12 Township 24S Range 28E NMPM Eddy County			
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)		
	· · · · · · · · · · · · · · · · · · ·			
Pit or Below-grade Tank Application or	Closure 🗌			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
_		· '		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📋	
OTHER:		OTHER: Tompore	ry Abandon & MIT Test	
OTTEX.	u	OTHER. Tempora	Ty Abandon & Will Fest	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work	c). SEE RULE 1103. For Multir	ole Completions: Attac	ch wellbore diagram of proposed completion	
or recompletion.	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
Well was temporarily abandoned as follows:				
Well was temporarily abandor	ed as follows:			
12-7-2005 – Moved in and rig	gged up pulling unit.	led up BOP. Started tr	ving to release packer.	
12-7-2005 – Moved in and rig 12-8-2005 – Blew well down	ged up pulling unit. Nippled down wellhead. Nippl			
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