

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34091 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-5789-1																																													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name SUNDANCE "16" STATE																																													
2. Name of Operator V-F PETROLEUM INC.		8. Well No. 1																																													
3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702		9. Pool name or Wildcat POKER LAKE DELAWARE NORTH																																													
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>24-S</u> Range <u>31-E</u> NMPM <u>EDDY</u> County																																															
10. Date Spudded 04/30/05	11. Date T.D. Reached 11/19/05	12. Date Compl. (Ready to Prod.) 																																													
13. Elevations (DF& RKB, RT, GR, etc.) 3,501' RKB		14. Elev. Casinghead 3,488'																																													
15. Total Depth 8,355	16. Plug Back T.D. 8,303	17. If Multiple Compl. How Many Zones? 																																													
18. Intervals Drilled By ALL		19. Producing Interval(s), of this completion - Top, Bottom, Name 8,172' - 8,194' BRUSHY CANYON																																													
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run MICRO-CFL/GR - Lithodensity/CN/GR-CBL																																													
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)																																													
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By WAYNE LUNA																																													
30. List Attachments 																																															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>S.K. Lawlis</u> Printed Name <u>S.K. LAWLIS</u> Title <u>VICE PRESIDENT</u> Date <u>01/17/06</u> E-mail Address <u>sandy@vfpetroleu.com</u>																																															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 550	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 4,143	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4411	T. Todilto	T.
T. Drinkard	T. Bone Springs 8196	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

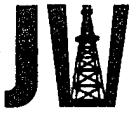
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	550	550	Redbeds, lime and <i>Shale</i>
550	4366	3816	Anhydrite, lime and salt
4366	8196	3830	Sand, lime, and shale
8196	TD	159	Lime and shale



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

November 22, 2005

V-F Petroleum Inc
P O Box 1889
Midland, TX 79702

Re: Sundance "16" St #1
Section 16, T-24-S, R-31-E
Eddy County, New Mexico

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

113' - 1/4°	1830' - 1 1/4°	3456' - 1°	5806' - 1/2°
261' - 1°	2049' - 1°	3707' - 2 1/4°	6053' - 1/2°
407' - 3/4°	2266' - 1°	4053' - 2°	6302' - 3/4°
620' - 3/4°	2485' - 3/4°	4529' - 1 1/4°	6526' - 1/2°
859' - 1/2°	2735' - 1°	4811' - 1 1/4°	6805' - 3/4°
1108' - 1°	2872' - 2°	5058' - 1 1/4°	7054' - 1/4°
1327' - 1°	2997' - 1 1/2°	5278' - 3/4°	7303' - 1°
1549' - 1 1/2°	3238' - 1°	5561' - 1 1/2°	7554' - 1 1/2°
			7803' - 1°
			8057' - 1°
			8322' - 1/2°

Sincerely,

Gary W Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 22nd day of November, 2005 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC

CEMENT JOB REPORT



CUSTOMER V F Petroleum, Inc.		DATE 20-NOV-05	F.R. # 421210191	SERV. SUPV. DARRELL R JETER	
LEASE & WELL NAME SUNDANCE 15 #1		LOCATION		COUNTY-PARISH-BLOCK Eddy New Mexico	
DISTRICT Adams		DRILLING CONTRACTOR RIG # JW 1		TYPE OF JOB Long String	
SIZE & TYPE OF PLUGS		LIST CSG HARDWARE		PHYSICAL SLURRY PROPERTIES	
BJ Cement Plug, Rubber, Top 5-1/2		Float Collar, Al Flap, 5-1/2 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG
		Float Shoe 5-1/2 - 8rd		SLURRY YLD FT ³	WATER GPS
MATERIALS FURNISHED BY BJ				PUMP TIME HR:MIN	Bbl SLURRY
(35-65-8-C)+5% SALT+1/4#CELLOFLAKE		420	12.4	2.1	11.84
(15-81-11-C)+5% SALT+5#LCM+8/10%FL25+6/10%FL52+5/10		500	13.2	1.64	7.87
Available Mix Water 800 Bbl		Available Displ. Fluid 800 Bbl		TOTAL	303 210.00
HOLE		TSG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE
7.875	0	8355	5.5	15.5	CSG
			8353	55	
			8353		8320
			8320		
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
SIZE	WGT	TYPE	DEPTH	TOP	BTM
8.625	32	CSG	4290	0	0
		NO PACKER			
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
198	BBLs			1960	0
				OP. MAX	MAX TSG PSI
				90. PSI	RATED
				Operator	Operator
				4810	3848
				RIG	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: N/A

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN	PRESSURE - PSI PIPE	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW	TEST LINES	CO. REP.
20:00							
21:00							
21:20	5000	0	5	H2O			
21:21	330	0	4.5	12 MUD CLEAR			
21:23	300	0	6	157 CMT			
21:52	300	0	4	146 CMT			
22:28	0	0	0	0			
22:32	1300	0	7	180 H2O			
22:59	950	0	2.5	10 H2O			
23:00	1420	0	0	0 H2O			
THANK YOU DARRELL AND CREW							
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y N	1420	Y N	0	521	0	Y N	

V-F Petroleum Inc.

550 W. Texas, Suite 230, Midland, Texas 79701

432/683-3344

432/683-3352FAX

Mailing Address: P.O. Box 1889, Midland, TX 79702 E-mail: vfmid@att.net

www.vfpetroleum.com

January 18, 2006

Oil Conservation Division
1301 W. Grande Ave.
Artesia, NM 88210

Attn: Bryan Arrant

Re: Sundance 16 State #1
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed is the completion report for the above-referenced well, along with a copy of the logs. We request that the logs be held confidential for the maximum period of time permitted by the OCD.

Very truly yours,



S. K. Lawlis
Vice President & Controller