## OCD-ARTESIA

Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

	thur.	 ,-
Lease Seria	l No.	

BUREAU OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS			NM-105217		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other JAN 2 5 7006		8. Well Name and No.  Blue Thunder 4 Federal #1			
2. Name of Operator COG Operating LLC		JUU-MATTER			
3a. Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701		3b. Phone No. (include area code) 432-685-4340		30-015-34125  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		L	· · · · · · · · · · · · · · · · · · ·	Lusk Morrow Gas West	
810' FSL & 660' FWL, Unit M, Section 4, T-19S, R-31E				11. County or Parish, State  Eddy, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	JRE OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION		
Notice of Intent  ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume)  Reclamation  Recomplete  Water Shut-Off  Well Integrity  Other  Completion		
Final Abandonment Notice Change Plans Plug and Abandon Temporarily At  Convert to Injection Plug Back Water Disposal					
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fire	ctionally or recomplete horizontally ne work will be performed or provided volved operations. If the operation is that Abandonment Notices shall be	y, give subsurface loca de the Bond No. on fil results in a multiple co	tions and measured and tre with BLM/BIA. Requirempletion or recompletion	any proposed work and approximate duration thereof. ue vertical depths of all pertinent markers and zones. red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has	
determined that the site is ready for final inspection.)  11-23-05 Drill cement to 12,253' - PBTD. 11-28-05 RIH w/ 3.688" tbg set @ 12,135'. 12-2-05 Perf Morrow 12,130' - 12,134' (4'), 4 SPF - 16 12-3-05 SI for buildup 12-10-05 SI. WO pipeline. 1-4-06 Started selling gas down Duke pipeline@ 12:30		holes. Flow test we		JAN 2 3 2006  ALEXIS C. SWOBODA PETROLEUM ENGINEER	
14. I hereby certify that the fore Name (Printed/Typed) Phyllis A. Edwar	-	Title	Regulatory Analyst		
Signature Pullis a Courands Date 0		01/12/2006			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
			m: d	Dit	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.			Title Office	Date	
Title 19 II C Section 1001 and Title			to and all the	to make to any department or again, of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.