Submit 3 Copies To Appropriate Dis- Office	State o	f New Me		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 882	Energy, Mineral	is and Matu		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88			DIVISION	30-015-27261 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 874	UΛ	th St. Fran	STATE 🛛 FEE 🗌	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505			1	6. State Oil & Gas Lease No. LC-069159A
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				BIG EDDY UNIT
PROPOSALS.) 1. Type of Well: Oil Well [1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 117
2. Name of Operator JAN 2 7 2006				9. OGRID Number
DOMINION EXPLORATION & PRODUCTION, INC. 3. Address of Operator 10. Pool name or Wildcat				
14000 QUAIL SPRINGS PARKWAY, SUITE 600, OKLAHOMA CITY, OK 73134 E. HERRADURA - DELAWARE				
4. Well Location	0 0		1 220	
Unit Letter 330 Section 25	feet from the Township			feet from the South line St NMPM EDDY County
Section 25 Township 22 South Range 28 East NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3124.9 GL Pit or Below-grade Tank Application or Closure WILL USE ABOVE GROUND FRAC TANKS				
Pit typeDepth to Groundwater30Distance from nearest fresh water well>1/4 mileDistance from nearest surface water>1/4 mile				
Pit Liner Thickness:	mil Below-Grade Tank: \			struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
				
FULL ON ALTER CASING			CASING/CEMENT	JOB []
OTHER: add additional perforations				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Proposed Completion:				
Add additional Delaware perforations from 3122'-3140'.				
Detailed Procedure:				
 Flow back well. ND wellhead. NU BOP. Release pkr & POOH w/pkr and Salta lined tbg. RU wireline. Run GR/CCL from 3350'-3000'. Tie into Schlumberger CNL/LDT dated 1/18/93. Using packoff, RIH w/4" 				
csg guns & perf from 3122'-3140' @ 2 spf.				
3. RIH w/RTTS type pkr & RBP on 2-7/8" workstring. Test tbg to 6000 psi while RIH. Set RBP @ approx. 3190' & pkr @ approx. 3160', test to 4000 psi. Release pkr, PUH & set @ 3060'.				
4. Test surface lines to 4500 psi. Acidize perforations w/1500 gals 7-1/2% NEFe w/clay stabilizers. Drop 30 BS throughout				
job. Displace w/2% KC1 or produced water. Maximum treating pressure = 4000 psi.				
5. Release pkr. Retrieve RBP. POOH w/pkr & RBP.6. RIH w/injection equipment as before. Pressure annulus and record chart. Return well to injection.				
NO PITS TO BE USED. WILL USE ABOVE GROUND STEEL TANKS.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
				DATE 1/23/06
				om Telephone No. 405-753-7513
	OR RECORDS ONL			TAN 3 0 2006
APPROVED BY:				JAN 3 0 2006 DATE
Conditions of Approval (if any): 			