

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Odessa, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028784 (B)

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

7. If Unit or CA, Agreement Designation

JAN 30 2006

OCD-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address and Telephone No.

4001 Penbrook Odessa, Texas 79762 432-368-1371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

198' FNL & 2201' FWL

Unit letter C Sec 30, T 18S, R 30E

8. Well Name and No.

Grayburg Deep Unit # 15

9. API Well No.

30-015-30300

10. Field and Pool, or Exploratory Area

Sand Tank (Morrow) 84872

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was TA'D 7-03 with CIBP set @ 10,660' w/ 35' of cement.

Notified Gene w/ BLM. Notified Jerry w/ OCD 12-12-05

12-14-05 Tag CIBP with tubing. Circulate well with 9.5# plugging mud. Spot 25 sks of cement 9,277'-9,024'. Spot 25 sks of cement 4,569'-4,316'

Spot 25 sks of cement 2,419'. Tagged @ 2,146'. Clark Bennett w/ BLM on location.

12-15-05 Perf'd @ 699'. Squeezed 50 sks of cement under a packer, annulus did not circulate. Clark and Alexis w/ BLM approved procedure change.

12-16-05 Tagged TOC @ 545'. Notified Clark w/ BLM. BLM approved tag and required to perf @ 100' and circ cement to surface. Perf'd @ 100' Circulated 40 sks of cement to surface.

Cut off wellhead and anchors 3' BGL. Cap well. Install dry hole marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date 1/26/07

Accepted for Record - NMOCDD
Date JAN 27 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side