

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

JAN 30 2006

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 660 FEL NENE(A) SEC 29 T17S R31E

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

5. Lease Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Jamoca 1

Federal

9. API Well No.

30-015-32265

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow, North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD - 11908' PBDT - 11808' PERFS - 11640-11662' CIBP - 11590'

13-3/8" 48# @ 430', 17-1/2", cmt w/580sx, TOC-Surf

9-5/8" 36-40# @ 4517', 12-1/4", cmt w/2200sx, DV Tool @ 2515', TOC-Surf-Circ

5-1/2" 17# @ 11904', 8-3/4", cmt w/1840sx, *TOC-4020'-CBL

*Perf 5-1/2" csg @ 3775', M&P 850sx cmt, circ cmt to surf

1. RIH & Set CIBP @ 11590', dump 5sx cmt to 11555'

2. M&P 25sx cmt @ 8550-8450'

3. M&P 25sx cmt @ 7100-7000'

4. M&P 25sx cmt @ 4567-4467'

5. M&P 25sx cmt @ 3825-3725'

6. M&P 25sx cmt @ 2565-2465'

7. M&P 25sx cmt @ 480-380'

8. M&P 25sx cmt @ 100-surface

10# MLF BETWEEN PLUGS

APPROVED FOR 7 MONTH PERIOD

ENDING 8/26/06

APPROVED

JAN 26 2006

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

1/23/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA WTP LP
OXY Jamoca Federal #1
API No. 30-015-32265

25sx @ 100-Surf

25sx @ 480-380'

25sx @ 2565-3465'

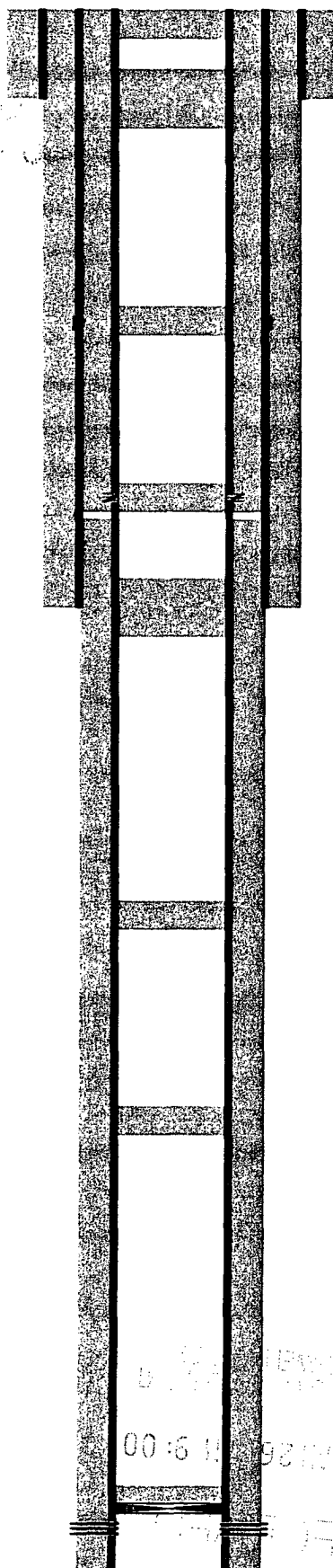
25sx @ 3825-3725'

25sx @ 4567-4467'

25sx @ 7100-7000'

25sx @ 8550-8450'

CIBP @ 11590' w/ 5sx



17-1/2" hole @ 430'
13-3/8" csg @ 430'
w/580sx-TOC-Surf-Circ

12-1/4" hole @ 4517'
9-5/8" csg @ 4517'
DV Tool @ 2515'
1st w/600sx-TOC-2510'-Circ
2nd w/1400sx-TOC-Surf-Circ

*11/02-Perf @ 3775'sqz 840sx circ cmt to surf

8-3/4" hole @ 11908'
5-1/2" csg @ 11904'
w/1840sx-*TOC-4020'-CBL

Perfs @ 11640-11662'

TD-11908'

**BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
505-627-0272**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**
 2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272, Eddy County call 505- 234-5972; for wells in Lea County call 505-393-3612.
 3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
 4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
 5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.
- Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
 7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
 8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

USA WTP LP
OXY Jamoca Federal #1
API No. 30-015-32265

25sx @ 100-Surf

25sx @ 480-380'

25sx @ 2565-3465'

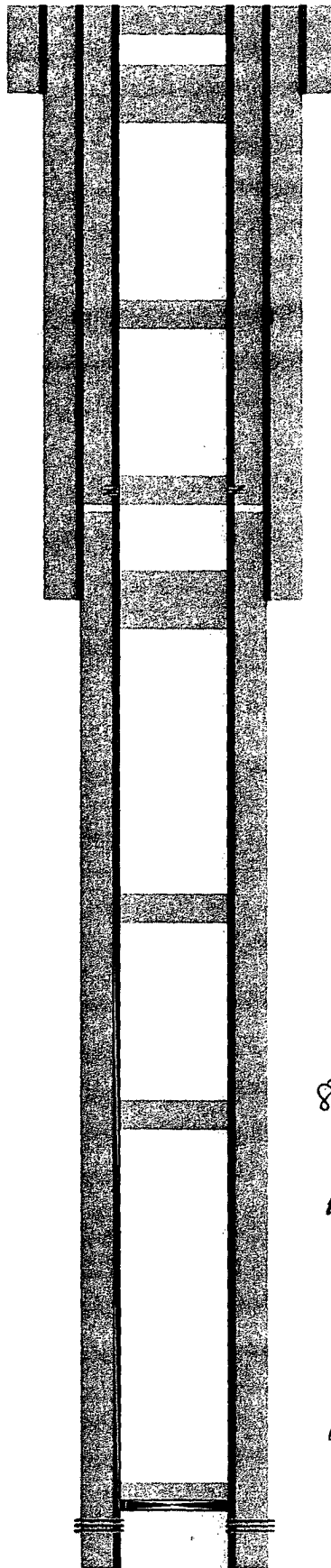
25sx @ 3825-3725'

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25sx @ 8550-8450'

CIBP @ 11590' w/ 5sx



TD-11908

17-1/2" hole @ 430'

13-3/8" csg @ 430'

w/580sx-TOC-Surf-Circ

430

449 RUSTLER Anhydrite

702 - TOP of Salt

1659 - YATES

1980 - 7 Rvs

2415 - Bowers

2646 - Queen

12-1/4" hole @ 4517'

9-5/8" csg @ 4517'

DV Tool @ 2515'

1st w/600sx-TOC-2510'-Circ

2nd w/1400sx-TOC-Surf-Circ

3467 - San
Andres

*11/02-Perf @ 3775'sqz 840sx circ cmt to surf

8504 - Wolfcamp

10,960 Penn

10,706 STRAWN

10,952 ATOKA

11,326 Morrow

8-3/4" hole @ 11908'

5-1/2" csg @ 11904'

w/1840sx-*TOC-4020'-CBL

Perfs @ 11640-11662'