

OCD-ARTESIA

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC-029418A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Unit #960

9. API Well No.

30-015-34326

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 30 2006

OCD-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron USA Inc.(Mack Energy Agent)

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2310 FSL & 330 FWL, Sec. 14 T17S R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Spud and cement casings
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12/01/2005 Spud 17 1/2" hole @ 4:00AM.

12/02/2005 TD 17 1/2 hole @ 456'. Ran 10 joints 13 3/8" H-40 48# set @ 456', Cemented w/500sx Class C, 2%CC, plug down @ 1:15PM, circulated 150sx. WOC 18 hours tested BOP to 2000# for 10 minutes, held OK.

12/04/2005 TD 12 1/4 hole @ 1800'. Ran 42 joints 8 5/8" J-55 32# set @ 1780', Cemented w/750sx 35/65/6 C, 200sx Class C, 2%CC, plug down @ 9:45PM, circulated 150sx. WOC 12 hours tested BOP to 2000# for 10 minutes, held OK.

12/12/2005 TD 7 7/8 hole @ 5480'.

12/13/2005 Ran 124 joints 5 1/2" 17# J-55 set @ 5469', Cemented 1st stage w/550sx 50/50/2 C, tail in w/550sx 35/65/6 C, 2nd stage w/200sx Class C, 2%CC, plug down @ 3:30PM, circulated 100sx. WOC 12 hours tested casing to 600# for 20 minutes.

ACCEPTED FOR RECORD

JAN 27 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. ShenallTitle Production ClerkDate 1/23/2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side