

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1310' FSL & 800' FWL
Section 24 T20S R25E

5. Lease Serial No.
NM-113395

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Willow Draw 24 Federal 1

9. API Well No.
30-015-34415

10. Field and Pool, or Exploratory
Bubbling Springs - Morrow West

12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/14/06 MIRU. Rig move witnessed by BLM (Jerry Blakley).

12/21/06 BLM Notified of intent to spud.

12/23/06 TD 17 1/2" hole @ 392'. Ran in 9 jts 13 3/8", 48#, H-40 ST&C csg & set @ 392'. Cmt lead w/200 sx 35/65 Poz C, tail w/200 sx Cl "C". Circ 108 sx to res pit. WOC 18 hrs.

12/29/06 TD 12 1/4" hole @ 2375'. Ran in w/53 jts 8 5/8" 32# J-55 LT&C csg @ 2375'. Cmt 1st stage w/750 sx 35/65 Class C, tail w/300 sx 60/40 Class C. Circ 122 sx to res pit. WOC 18 hrs.

12/31/06 Tst csg to 1200# - ok. BOP test witnessed by BLM (Paul Swartz).

01/20/06 TD 7 7/8" hole @ 10,170'. No shows.

01/21/06 TIH open ended to set plugs. BLM notified of P&A. BLM engineer picked plug depths:

9315' - 9465'

7125' - 7275'

4800' - 4950'

2325' - 2425' (Tag)

340' - 440'

0' - 60'

1/23/06 Set plug @ 9315'-9465'; 80 sx Class H. Set plug @ 7125'-7275'; 55 sx Class H. Set plug @ 4800'-4950'; 55 sx Class C. Set plug @ 2325'-2425'; 50 sx Class C. TOH 5 stands & WOC. TIH & tag cmt @ 2281'. TOH laying dwn DP, set plug @ 340'-440'; 30 sx Class C. Set surface plug 0'-60'; 25 sx Class C. Circ 8 sx to surface. Rig dwn PU/LD machine. ND BOP. All plugs witnessed by Bill Clark w/BLM.

01/24/06 Finish ND BOP, cut off section, weld plate over csg. Install dry hole mrkr. Jet & clean pits. Rig rlsd.

14. I hereby certify that the foregoing is true and correct

Signed _____

Name Stephanie A. Ysasaga
Title Sr. Staff Engineering Technician

Date 1/24/2006

(This space for Federal or State Office use)

Approved by DAVID R. CLARK
Conditions of approval, if any:

Title _____

Date JAN 26 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

Approved as to plugging of the well from
liability under bond is retained until
surface restoration is completed.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WILLOW DRAW 24 FED #1		Field: BUBBLING SPRINGS WEST	
Location: 1310 FSL & 800' FWL; SEC 24-20S-25E		County: EDDY	State: NM
Elevation: 3506' KB; 3483' GL		Spud Date: 12/22/05	Compl Date: P&A 1/24/06
API#: 30-015-34415	Prepared by: Ronnie Slack	Date: 1/24/06	Rev:

WELL PLUGGED & ABANDONED 1/24/06
Cement plugs witnessed by Bill Clark w/BLM
Dry Hole Marker set 1/24/06

17-1/2" hole
13-3/8", 48#, H4O, ST&C, @ 392'
Cmt'd w/400 sx to surf

12-1/4" hole
8-5/8", 32#, J55, LT&C, @ 2375'
Cmt'd w/1050 sx to surf

