B) Penn

7632-7650

7020-7052

Date First Produced

8/02/05

48

Date First

Produced

Choke Size

Choke Size

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Hours Tested

Csg. Press

Hours Tested

Call Press

24

5000 gals 15% HCl

Test Production

24 Hr. Rate

Test

24 Hr. Rate

Production

5000 gals of 15% HCl

Oil BBL

Oil BBL

Oil BBL

Oil BBL

Depth Interval

28. Production - Interval A

Test

10/10/05

Tbg. Press. Flgw. SI

420

Tbg. Press. Flwg

28a. Production - Interval B Test Date

C) D)

UNITED STATES

Form 3160-4 (September 20								FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004								
	WELL	COMP	LETION	OR R	ECOMPLETI	ON R	REPORT	AND	LOG			1		Serial N		y 21, 200 i
la. Type of b. Type of	Well [] (Oil Well	New W	ell 🔲	Dry Other Work Over	Deeper	n 🔲 Plu	ıg Back	☑ 1	Oiff. I	Resvr.					Tribe Name nt Name and No.
		O	her	_0 r y	rected							4		Ū		
2. Name of	Operator											8.	Lease 1	Name ar	d We	il No.
Nadel and G	ussman Permia	n L. L. C	C									i i	Federa			
3. Address	3						3a. Phone	No. (inc	clude a	rea c	ode)	<u> </u>		ell No.		
601 N. Marie	enfeld, Suite 50	08, Midla	nd Tx. 79	701			432-682-4	429				20.0	15-3359	14		
4. Location	of Well (Repo	rt locatio	on clearly	and in ac	cordance with Fed	deral re	equirements	*							or E	xploratory
									RE	CE	INED	1		r Draw U		-
	orod. interval re			ıe							1 2006		Sec.,		1., on	Block and Survey
At total	depth same) 	}=/^\	ate of	12. Eddy	County	or Paris	h	13. State NM
14. Date S	pudded		15. Date		ched		16. Date C	•	i ☑ Rea	ady to	Prod.			ions (DI	, RK	B, RT, GL)*
8/27/2004			10/08/200										' KB			
	Depth: MID 8 TVD	8928				MD 766 TVD 7			20.	Depth	Bridge Plu		TV	D 7600 D 7600)	
21. Type Ele	ectric & Other	Mechani	cal Logs I	Run (Subr	nit copy of each)					Was	well cored DST run? ctional Surv	Ē	No No No	<u>□</u> Y	es (Su	ubmit analysis) ubmit report) ubmit copy)
23. Casing a	and Liner Rec	ord (Rer	ort all stri	ngs set in	well)											
Hole Size	Size/Grade	Wt. (#/	T	p (MD)	Bottom (MD)	0.000		of Sks. of Cem	ł	Slurry Vol. (BBL)		Cement Top*			Amount Pulled	
12 1/2"	9 5/8"	36		0	20002		none	11	00 sxs		216	0		T	· · · · · · · · · · · · · · · · · · ·	
7 7/8"	5 1/2"	17		0	8920		none		1470		238		3	650	1	
						 		 						······	╁	
				-												
24. Tubing	Record					i		1				J.				
Size	Depth Set	(MD) I	acker De	oth (MD)	Size	Depth	Set (MD)	Packer 1	Depth ((MD)	Size	 :	Depth	Set (MI)) [F	Packer Depth (MD)
2 7/8"	6983		697	0			· · ·		·····	·′			1		-	
25. Producir		L				26. P	erforation	Record			4					
	Formation	·····	To)P	Bottom				Size	No. H	oles		Per	rf. Status		
A) Penn					7894	7632 -765		650	.44			108		below BP		

7020-7052

Oil Gravity Corr. API

Gas: Oil

Oil Gravity Corr. API

Gas: Oil Ratio

Ratio

50

94286

Water BBL

Water BBL

Water BBL

Water BBL

0

0

Gas MCF

Gas MCF

Gas MCF

Gas MCF

660

660

128

Production Method

Production Method

Flowing

.44

Amount and Type of Material

Gas Gravity

Well Status

producing

Gas Gravity

Well Status

.65

open

28b. Produ	ction - Inter	rval C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
28c. Produ	ction - Inter	rval D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	The Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status				
29. Dispos	ition of Ga	s (Sold use	d for fuel, v	ented, etc	.)								
	ary of Poro	us Zones (Include Aqu	uifers):			· · · · · · · · · · · · · · · · · · ·	31. Format	tion (Log) Markers				
tests,	all import including d coveries.	ant zones lepth interv	of porosity al tested, cu	and conte shion use	nts thereof: d, time tool (Cored intervopen, flowing	als and all drill-ster and shut-in pressur	m	, 0				
Form	ation	Тор	Bottom		Desc	criptions, Con	tents, etc.		Name	Тор			
									· · · · · · · · · · · · · · · · · · ·	Meas. Depth			
		1											
			plugging porting porti			ations. This	report is for correcti	on purposes onl	y.				
33. Circle	enclosed a	ttachments	3:										
			ogs (1 full so			Geologic Re	-		Directional Survey				
5 Su	ndry Notice	for pluggi	ing and ceme	ent verific	ation 6	Core Analysi	is 7 Other	::					
34. I here	by certify t	hat the for	egoing and a	ttached in	formation is	complete and	d correct as determin	ned from all avai	ilable records (see attached ins	tructions)*			
Name	(please pr	int) K.E.N	icCready				Title Operati	ions MGR					
Signa	ture	K.	9 30	Ch	land		Date 1/26/06	5	lifully to make to any denorth				
Title 181	S.C. Secti	on 1001 a	nd Title 43 I	ISC Sec	tion 1912 n	iske it a crim	e for any person kn	owingly and wi	lifully to make to any departs	nent or econox of the Unite			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1272 make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name					
30-015-33594	79122	Indian Laafer Draw	upper Penn				
Property Code	Prop	Well Number					
	JOSEY FEDERAL						
OGRID No.	Oper	ator Name	Elevation				
155615	NADEL AND GUSS	4300'					
		Y 41					

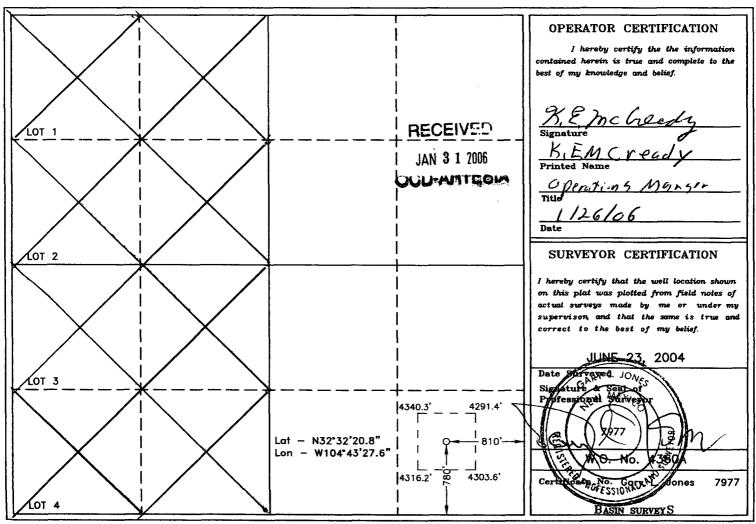
Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
۱	Р	30	20 S	23 E		780	SOUTH	810	EAST	EDDY

Bottom Hole Location If Different From Surface

bottom note hours in billerent from burnet											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acres	Joint o	or Infill Co	nsolidation	Code Or	der No.	1					
E320	1										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Josey Federal #1

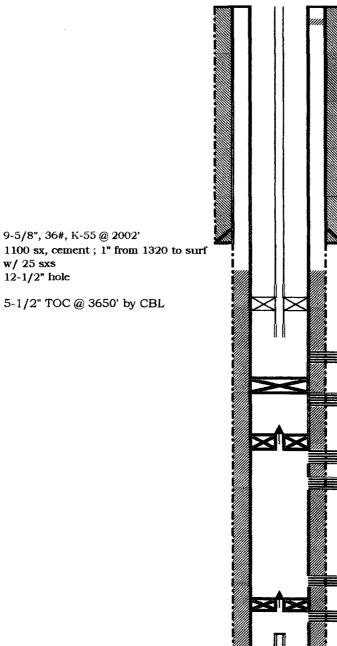
780' FSL, 810' FEL Sec 30, 20S, 23E ,Eddy County, NM API # 30 - 015 - 33594-0

Elev: 4300', KB: 26.5 AGL'



PBTD @ 8,831'

TD @ 8,920'



Tubing Details
All Depths are approx.

Packer set @ 6970 2.25 fn @ 6976, 2.25 rn @ 6983' EOT @ 6984'

Strawn Perfs 7020-7052', 4 spf, 60 deg phas, 128 holes

Comp BP @ 7600'
Strawn Perfs
7632' - 7650'
6 spf 108 holes 60 deg phasing
5-1\2" frac plug @ 8050'

Perfs 8098' - 8112' 6 spf 84 holes 60 deg phasing 8244'- 8268' 6 spf 144 holes 60 deg phasing Perfs 8432'- 8438' 6 spf 36 holes 60 deg phasing

5-1\2" frac plug @ 8500' Perfs 8642'- 8656' 6 spf 84 holes 60 deg phasing

Fish in btm of hole TOF @ 8,798'

1.19 auto gun release/firing head

6.63' blank gun

14' TCP guns 14' 6 spf 4.8' Btm gun assembly

5-1/2", 17#, P-110 LTC @ 0-8,920' cmt w\1478 sxs.
FS @ 8919', FC @ 8831
7-7/8" hole

Form 31:50-5 (September 2001)

(Continued on next page)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5.	Lease	Serial	No.
N	M-934	460	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

				<u></u>		
SUBMIT IN TR	IPLICATE - Other instru	ctions on reven	se side	7. If Unit or C.	A/Agreement, Name and/or No.	
1. Type of Well	_					
Oil Well Gas Well	Other			8. Well Name	and No.	
2. Name of Operator				Josey Federa		
Nadel and Gussman Permian L. I	C .			9. API Well l	٧o.	
3a. Address		ude area code)	30-015-3359			
601 N. Marienfeld, Suite 508 Mic	dland Tx. 79707	432-682-4429	- OFWED	10. Field and I	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,			RECEIVED	Sec 30 T20S		
780' FSI, 810' FEL			JAN 3 1 2006	11. County or	Parish, State	
Section 30 T20S R32E						
,			OULLATERIA			
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, RI	EPORT, OR (OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	Acidize [Deepen	Production (Start	/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Ē	Well Integrity	
57 1 s	Casing Repair	New Construction	Recomplete	Ā	Other 3160-4 correction	
☑ Subsequent Report	Change Plans	Plug and Abandon	**************************************	andon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	HIGH.		
	Convert to injection	Ilug Dack	Water Disposar			
The 3160-4 filed in December ina Penn at 7020-7052. We have set						
14. 1 hereby certify that the foregoin Name (PrintedlTyped)	g is true and correct	l				
K. E. McCready		Title (Operations Manager		:	
Signature X 5 3	nchesty	Date				
	traction and the second of	OR FEDERAL OR	STATE OFFICE USE			
Approved by (Signature)			Name (Printed/Typed)	T	itle	
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	al or equitable title to those rights		Office		Date	
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or frauduld	tle 43 U.S.C. Section 1212, make i	t a crime for any pers- to any matter within it	on knowingly and willfully	to make to any d	epartment or agency of the United	