Submit 3 Copies To Appropriate District Office	State of New M	•	Form C-103
District I • 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
Discrict II	OIL CONSERVATIO	N DIVISION	30-015-21393
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Duilla I v, I vivi	0,505	6. State Off & Gas Lease No.
87505		· · · · · · · · · · · · · · · · · · ·	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIED			Nickson BM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	RECEIVED	O Mall Manakan
2. Name of Operator		JAN 3 0 2006	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	on		025575 10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210	ೂಡಿನ ಹಹುಣಿಯನ್ನು ನೀಡ ಕ್ರೀನೆಯಲ್ಲಿಕೊಟ್ಟಿತ್ತು,	Penasco Draw San Andres Yeso
4. Well Location			
Unit Letter L: 2310 feet from the South line and 990 feet from the West line			
Section 30		Range 26E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3443'GR			
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK			
TEMPORARILY ABANDON			-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation plans to plug and abandon this well as follows:			
 RU safety equipment as needed. POH with tubing. Set 4-1/2" CIBP at 1137' with 35' cement on top. 			
3. Pull tubing up to 1165' and spot 35 sx cement. Tag plug.			
4. Perforate casing at 796'. RIH with tubing and packer and test to 500 psi, if test is good spot 100' plug (25 sx) in casing from 796'-			
 696'. If test is not achieved, set packer and pump 25 sx in and out of casing tagging no lower than 696'. Tag plug. 5. Perforate casing at 400'. RIH with tubing and packer and test to 500 psi, if test is good spot 100' plug (25 sx) in casing from 400'- 			
300'. If test is not achieved, set packer and pump 25 sx in and out of casing tagging no lower than 300'. Tag plug.			
6. Perforate casing at 60' and circulate cement to surface. Tag plug.			
7. Remove wellhead and install dry hole marker, clean up location as per regulated.			
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits Notify OCD 24 hrs. prio			
•	•	•	
			To any work done.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE (Supervisor DATE January 27, 2006			
Type or print name Tina Huer	ta E-mail address	:tinah@ypcnm.co	om Telephone No. <u>505-748-1471</u>
For State Use Only APPROVED BY:	askei TITLE:	Dely	DATE 2/2/06
Conditions of Approval (if any):			



