Form 3160-5 (August 1999)

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APROVED
OMB NO. 1004-0135
(PIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No NM-NM0501759 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE RECEIVED 7. Unit or CA Agreement Name and No. 1a. Type of Well ✓ Gas Well Oil Well Other 8 Well Name and No. FEB 0 3 2006 Kurland 6 Federal 2 2. Name of Operator OCU: ADTESIA 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 30-015-33238 3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611 X4520 Field and Pool, or Exploratory Alacran Hills (Atoka) Burton Flat (Morrow) 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 12. County or Parish 13. State 3000' FNL 610' FWL Lot 12 Sec. 6 T21S R27E NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off Deepen Production (Start/Resume) Acidize Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation ✓ Subsequent Report **New Construction** Other Commingle Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all perfinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 3-4-2005 thru 3-17-2005 Killed well. ND tree, NU BOP. TOH with 362 its 2 3/8" tubing and 7" packer. LD perfigun assembly. Ran on-off tool, sliding sleeve and 2 3/8" tubing. Cleaned out to packer at 10,910'. Circ'd. Swabbed well down. TOH with tubing and packer Ran 347 its 2 3/8" tubing, set SN at 10,928'. ND BOP, NU tree. Swab tested. RD Key Energy unit. Swab tested. Opened to sales line 3-15-2006; well loaded up the next day. Ran swab and resumed flowing. RD unit. FTP 100 psi, CP 600 psi, 21/64"choke, 46 BWPD, 262 MCFGD, in 24 hrs. As per NMOCD Administrative Order DHC-3323 for the Kurland 6 Federal #2, the Morrow perfs 10,974-11,148' and the Atoka perfs 10,388-10,398' are commingled. 14. I hereby certify that the foregoing is true and correct Name Candace R. Graham Operations Tech II / candi.graham@dvn.com Date 2/2/2006 (This space for Federal or State Office use) Approved by Title Date