District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

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811 South First, Artesia, NM 88 District III 1000 Rio Brazos Rd., Aztec, NM				tion Division . Francis Dr. VM 87505			Sub	Submit to Appropriate District Office 5 Copies				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						5,555					AMENDED REPORT	
1220 S. St. FF	ancis Dr., I.			FOR ALLO	OWARLE	AND AU	тно	RIZATIO	ΟΝ Τ	O TRAN	ISPORT	
¹ Operator na	3 VVIII	12.12 110	1110	² OGRID N		J IIII	IDI OILI					
McKay Oil Corporation PO Box 2014						014424				1 (1700 - 41 -	D. 4	
Roswell NM 88202-2014						³ Reason for Filing Code/ Effective Date NW						
⁴ API Number 30 - 005-63174 6345c Pecos Slope Abo (West)										⁶ Pool Code 82740		
⁷ Property Co			Property Na	roperty Name					⁹ Well Number			
021678							6Y					
II. 10 Surfac	ce Location Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from	the Fo	st/West line	County	
С	25	68	22E	NE/4 NW/4	790	FNI		1808		FWL	Chaves	
UL or lot no.	m Hole L Section	ocation Township	Damas	T -4 T3 T	F. 4 C. 41	N - 43 /G	-41- 17	T		. (777 . 19		
С	25	6S	Range 22E	Lot Idn NE/4 NW/4	Feet from the 790	North/Sou		Feet from t	the Ea	st/West line FWL	County Chaves	
12 Lse Code	¹³ Produ	cing Method	l ¹⁴ Gas	Connection Date		rmit Number	1 '	C-129 Effect	ive Date		7 C-129 Expiration Date	
F F 04/19/1999 N/A N/A N/A III. Oil and Gas Transporters												
111. On and C	20	POD	21 0	O/G 22 POD ULSTR Location								
Transporter OUALD			¹⁹ Transporter Name and Address					•	and Description			
015834		Abo Gas Ga				31586 G						
		PO Box 201 Roswell NM	88202-2014								324252622	
								2000		100	4 393/	
										- /\$ [*]		
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										. '.	RECEIVED	
									i		CD - ARTESIA N	
14-46									(٠.	(2) (3)	
HI D 1	1 777											
IV. Produced ²³ POD	d Water	124	DOD III CED	T 4' 1 YD				···				
2831	935		POD ULSTR	Location and Desc	cription							
V. Well Completion Data												
²⁵ Spud Date 02/21/1999			eady Date -19-1999		²⁷ TD 3252'	28 PBTD 3219'			forations Shots/Ft		³⁰ DHC, MC N/A	
31 Hole Size			32 Casing & Tubing S		Size	33 Depth Set				34	Sacks Cement	
12 ¹ / ₄ "			8 5/8"			942'				200 sx Lite 200 sx Class "C"		
7 7/8			4 1/2"			3252'					200 sx Class "C"	
VI. Well Tes												
N/A 35 Date New Oil N/A 41 Choke Size			04/19/1999 04/19/1		est Date	99 24 Hrs		39 Tb ₂		ressure	40 Csg. Pressure	
									1(172	
48/64			⁴² Oil N/A	i i	Water N/A	1	44 Gas 137		45 A N/	-	⁴⁶ Test Method F	
⁴⁷ I hereby certif	fy that the ri	ules of the O	il Conservation	n Division have bee	n complied with	BIN!		CONSE				
and that the infor	mation giv	en above is	rue and compl	ete to the best of m	y knowledge							
Signature:		Approved by:										
Printed patine:						Title: FIRST VEOR, DISTRICT II						
Tricia Moore Title:						» 801 Att.						
Production Analyst						Approval Date:						
Date: Phone: 06/21/2001 505.623.4735												
00/21/2001			1303.023.473	J								