

UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other**RECEIVED**2. Name of Operator  
Chesapeake Operating, Inc.**FEB 08 2006**3a. Address  
P. O. Box 11050 Midland TX 79702-80503b. Phone No. (include area code)  
(432) 687-29924. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FEL, Section 18, T22S, R28E

5. Lease Serial No.

NM-0415688A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Old Indian Draw Unit

8. Well Name and No.

Indian Draw Unit #2

9. API Well No.

30-015-21391

10. Field and Pool, or Exploratory Area  
Indian Draw, Delaware

11. County or Parish, State

Eddy  
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-12-06 RIH w/4 3/4" bit and 6 - 3 1/2" DCs, tag cmt at 110'. PU power swivel, break circ, drill cmt to 396', fell out. RIH to 447', shut pipe rams, test squeeze to 500#, press. drop to 350#, held 15 mins. POOH, LD work string, collars and bit. SD

1-13-06 RDMO.

1-19-06 MIRU, pressure up on wellbore to 325#, 125# drop in 10 mins. POOH w/tbg, PU 4 3/4" bit and 6-3 1/2" DCs. RIH w/work string, tag hard cmt @ 3,120', drill out 5' cmt. SD

1-20-06 Resure drlg. drill out CBP @ 3,125', push CBP to PBTD 3,342', POOH, LD 2 3/8" work string. RIH w/AD-1 pkr, tag tight spot @ 82', RIH w/5 1/2" csg scraper to 500'. POOH, RIH w/pkr, unable to work through tight spot, POOH

1-21-06 RIH w/AD-1 pkr and 98 jts. tbg to 3105', hydrotest to 4000#. ND wellhead, NU wellhead. SDFN

1-24-06 MIRU 300# circ pkr fluid, spot 9 bbls 300# seal maker, set AD-1 pkr @ 3,110', press up squeeze fluid to 325#, leave 325# on annulus for 24 hrs.

1-25-06 Ran MIT: 340# for 30 mins. held good.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Brenda Coffman

Title Regulatory Analyst

Signature

Date 01/31/2006

ACCEPTED FOR RECORD

FEB - 6 2006

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Accepted for record - NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator  
Chesapeake Operating, Inc.3a. Address  
P. O. Box 11050 Midland TX 79702-80503b. Phone No. (include area code)  
(432) 687-29924. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FEL, Section 18, T22S, R28E

5. Lease Serial No.

NM-0415688A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Old Indian Draw Unit

8. Well Name and No.

Indian Draw Unit #2

9. API Well No.

30-015-21391

10. Field and Pool, or Exploratory Area  
Indian Draw, Delaware11. County or Parish, State  
Eddy  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-06-06 MIRU Key. NU BOP. POOH w/97 jts. 2 3/8" tbg, 2 3/8" SN, 1 jt. 2 3/8" plasti-coated tbg and 2 3/8" x 5 1/2" Lok-Set pkr.

1-07-06 RIH w/Cline RBP, 32A pkr and 99 jts. 2 3/8" tbg. Set RBP @ 3118', set pkr @ 3,107'. Load 5 1/2" csg w/ 13 BW, shut BOP, pump into csg, flowing out 8 5/8" csg, work w/pkr, plug up hole, unable to get good pack off, pkr slipped up hole. POOH w/tbg, pkr and RBP.

1-08-06 Did further testing. Found hole in casing between 380' and 411'.

1-10-06 RU Gray WL, RIH w/CCL/GR, tag @ 3301', log up to 2900 for correlation. POOH. RIH w/5 1/2" composite plug set @ 3120'. POOH, RD Gray. RIH w/5 1/2" AD 1 pkr on tbg, set @ 1000'. Test plug to 1000# - OK. POOH w/pkr and tbg. ND BOP, NU flange, RU Rising Star Cementers, tie onto csg, pump 100 sx Class C cmt w/2% CaCl2 w/15 BFW @ 14.8 ppg @ 100# @ 2 BPM, circ cmt to surface. Shut valve on 8 5/8" csg, displace w/FW, squeeze w/800#. RD Left well SI WOC 24+ hours.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Brenda Coffman

Title Regulatory Analyst

Signature



Date 01/31/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

