Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
NM-14758	

6. If Indian, Allottee or Tribe Name

Title

Date

SUBMIT IN TR	IPLIC	CATE - Other instru	cti	ons on rever	se:side	On the second se	7. If Unit or C	:A/,	Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Othe	·r					8. Well Name	e ar	nd No.
2. Name of Operator	<u> </u>	·					Long Draw	91	Federal Com #1
-	744						9. API Well	_	
3a. Address			31	b. Phone No. (incl	ude area	code)	30-015-343	63	
PO Poy 5270 Hobbs NM 88	240		50	05-393-5905	REC	EIVED	10. Field and	Poc	ol, or Exploratory Area
PO Box 5270 Hobbs, NM 88240 4. Location of Well (Footage, Sec., T, R., M., or Survey Description)			_	33-373-3703			Cemetery N	Мo	rrow 74640
4. Location of Well (Poolage, Sec., 1, It., M., of Burvey Description)				FEB	0 9 2006	11. County or	Pa	rish, State	
660' FNL & 660' FEL Unit A	Sec 9	-T20S-R25E		4	ouu-	APITEDIA	Eddy Count	. '	NM
12. CHECK API	PROP	PRIATE BOX(ES) TO	IN	DICATE NAT	URE O	F NOTICE, R			
TYPE OF SUBMISSION					TYPE O	F ACTION			
		Acidize [$\overline{\Box}$	Deepen		Production (Start	/Resume)	<u> </u>	Water Shut-Off
Notice of Intent	\Box	Alter Casing	$\overline{\Box}$	Fracture Treat	ᄀ	Reclamation		5	Well Integrity
[7] a.	$\bar{\Box}$	Casing Repair	ī	New Construction	. 7	Recomplete	Ē	7	Other Water Disposal
✓ Subsequent Report	$\overline{\Box}$	Change Plans	Ī	Plug and Abandon	=	Temporarily Aba	andon	_	
Final Abandonment Notice		Convert to Injection	5	Plug Back	\Box	Water Disposal			
Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready. Water is produced from the Morr Mesquite Water Disposal to the leavest analysis.	olved of all Abar for fina	operations. If the operation rendonment Notices shall be all inspection.) rmation at appprox 10 BF	resu file PD.	Its in a multiple co d only after all req The water is sto	empletion juirement	or recompletion is, including reclar	n a new interval, nation, have bee	is	Form 3160-4 shall be filed once ompleted, and the operator has trucked from the lease by
14. I hereby certify that the foregoin Name (PrintedlTyped)	g is tru	e and correct		1					
Kristi Green				Title	Hobbs R	egulatory	<u>.</u>		
Signature Milt	5 6	free		Date	01/27/06	5			
		THIS SPACE FO	oR	FEDERALOR	STATE	OFFICE USE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Name

Office

(Printed/Typed)

Approved by (Signature)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Water Analysis

Date: 01-Feb-06

2708 West County Road, Hobbs NM 88240 Phone (505) 392-5556 Fax (505) 392-7307

Analyzed For

Company Mewbourne	a fer-all profession and desired and a	ell Name Draw 9 Fed	. 1	.ea	State New Mexico	
Sample Source	npie	Sample #		1 .		
Formation			Depth			
Specific Gravity	1.025		SG @	60 °F	1.027	
рH	6.38		St	ılfides	Absent	
Temperature (°F)	70		Reducing A	gents		
Cations						
Sodium (Calc)		in Mg/L	10,298	in PPM	10,027	
Calcium		in Mg/L	3,600	in PPM	3,505	
Magnesium		in Mg/L	720	in PPM	701	
Soluable Iron (FE2)		in Mg/L	500.0	in PPM	487	
Anions		·•			, . 	
Chlorides		in Mg/L	24,000	in PPM	23,369	
Sulfates		in Mg/L	200	in PPM	195	
Bicarbonates		in Mg/L	1,318	in PPM	1,283	
Total Hardness (as CaC	03)	in Mg/L	12,000	in PPM	11,685	
Total Dissolved Solids (C	Calc)	in Mg/L	40,635	in PPM	39,567	
Equivalent NaCl Concen	tration	in Mg/L	38,572	in PPM	37,558	
Scaling Tendencies						
*Calcium Carbonate Inde 860w 500,0		,000 - 1,000,0	00 Possible / Above	1,000,000 Probab	4,743,360 &	
"Calcium Sulfate (Gyp) In Below 500,00		000 - 10 . 000,0	XI Possible / Above 1	0,000 ,000 Probal	720,000 We	
This Calculation is only an apreaument.	proximation an	d is only valk	i before trestment c	f a well or sever	ai weeks after	

Report #

2089

Site Facility Diagram

Mewbourne Oil Company Long Draw 9 Federal Com #1 API 30-015-34363 Lease #NM-14758

660' FNL & 660' FEL Sec 9-T20S-R25E Eddy Co., NM

Site Security Plan at 701 S. Cecil Hobbs, NM 88240

During Production operations valve 1 is open and valve 2 is closed and sealed. During hauling operations valve 1 is closed and valve 2 is open.

