Subtitit 3 Copies To Appropriate District Office	State of I	New Mex	ico		Form C-103
District I	Energy, Minerals a	and Natura	al Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11				30-015-30603	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE STATE	
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-7640	
	ICES AND REPORTS ON	WELLS		7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
PROPOSALS.)	CATION FOR PERMIT" (FORM	1 C-101) FOR	BUCKEINED.	Tenneco State	
1. Type of Well: Oil Well	Gas Well Other			8. Well Number	1
2. Name of Operator	G		FEB 2 1 2006	9. OGRID Numl	oer 013837
	ergy Corporation	<u> </u>	<u>Cr-werreen</u>	I 0. Pool name or	
3. Address of Operator	x 960 Artesia, NM 88211	0060		Grayburg Jackson	Į.
4. Well Location	1 900 Artesia, INIVI 80211	-0900		Grayourg Jackson	131.0031
Unit Letter M	330 feet from the	South	line and	330feet fro	om the West line
Section 20	root from the _	17S Rar		NMPM	County Eddy
Section	I 1. Elevation (Show whe		~		
	` `	3635' (
Pit or Below-grade Tank Application	or Closure	-			
Pit typeDepth Groundw	aterDistance from nea	rest fresh wa	ter well Dist	tance from nearest sur	face water
Pit Liner Thickness: mi	Below-Grade Tank: Vol	ume	bbls; Cou	nstruction Material	
12. Check	Appropriate Box to Inc	dicate Na	ture of Notice,	Report or Other	: Data
	• •	1		-	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON		H	CASING/CEMEN		PANDA
PULL OR ALTER CASING] MOETH EE COMI E				•
OTHER:				pletion DHC-360	
13. Describe proposed or com					
_	vork). SEE RULE 1103. Fo	or Multiple	: Completions: Att	tach wellbore diagr	am of proposed completion
or recompletion.	2 2 2 2 4 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 150/			
12/27/2005 Perforated from 3522-3704', acidized w/2500 gals 15% HCL.					
12/29/2005 Frac w/8012# LiteProp, 41,193 gals 30# gel, 94,260# 16/30 sand, 53,050 gals 40# gel					
12/30/2005 Perforated 2641.5-2890', set RBP @ 2996'.					
01/02/2006 Acidized w/2500 gals 15% HCL. 01/03/2006 Frac w/8006# LiteProp, 32,500 gals 30# gel, 91,240# 16/30 sand, 49,782 gals 40# gel.					
01/04/2006 RIH w/139 joints 2 7/8" tubing SN @ 4183', RIH w/2 1/2x 1 1/2x 20' pump.					
	, , , , , , , , , , , , , , , , , , , ,		Pull	· 	
Mack Energy will use allocation 1	percentages as follows: To	otal test O	G/W, 42/231/258	3	
San Andres test Oil-71%, Gas-7			Oil-29%, Gas-29		
Grayburg Jackson SR-Q-G-SA 30)-Oil, 164-Gas	Empire; Y	eso,East 12-Oil,	66-Gas	
					-
I hereby certify that the information grade tank has been/will be constructed of	above is true and complete	to the best	of my knowledge a	and belief. I further	certify that any pit or below-
grade man mas been win about detect	1 11 111			joi an (attached) after	
SIGNATURE Jerry h	1. Shenoll	TITLE Pro	duction Clerk		DATE 2/20/2006
Type or print name Jerry W. Sherr	ell E	mail addra	ss. jerrys@macker	nergycorn.com -	Геlephone No. <u>(505)748-1288</u>
			33. <u>J</u> J 5(E) IIMORO		l elephone No. (505)/40-1200
FOR	RECORDS ONLY				FEB 2 1 2006
APPROVED BY:		TITLE			_DATE A 1 2000
Conditions of Approval (if any):					