

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33002
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name Spruce 10 State
4. Well Location Unit Letter <u>O</u> : 1310 feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>10</u> Township <u>19S</u> Range <u>23E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2907 GR		9. OGRID Number <u>147179</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Antelope Sink;UP; Hoag Tank;Morrow; Wildca
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Dual Complete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-11-05 MIRU Mesa, pump 21 bbls 2% KCL dn tbq, rel. pkr. POOH w/tbg(total 242 jts) tag frac sand @ 7827' Clean out frac sd to cmt @ 7930, drill out 20' cmt to CIBP @ 7950'. Drill out CIBP, circ clean.

6-15-05 MIRU WL. RIH w/pkr w/plug in place, set pkr @ 7955'. POOH

6-16-05 RIH w/on/off tool, 2 3/8" x 10' L80 sub, 2 3/8" Weatherford Mod X sliding sleeve @ 7945, 251 jts. 2 3/8" L-80 tbq, 2 - 2 3/8" 4' and 2 - 2 3/8" x 6' subs, 2 3/8" x 5 1/2" Arrow Set 1 X pkr w/1.875" XN pro. @ 7955' and 1.875" XN nipple, latch onto pkr, ND BOP, NU tree, set 12 pts of pkr. swab.

Placed well on production.

Well is now dual completion: Hoag Tank;Morrow 100%

Antelope Sink:Upper Penn 80%

Wildcat;Canyon Atoka (Gas) 20%

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 02/15/2006

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

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FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE FEB 21 2006

Conditions of Approval (if any):