

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

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## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name                  | Top<br>Meas. Depth |
|-----------|-----|--------|------------------------------|-----------------------|--------------------|
|           |     |        |                              | T/RUSTLER             | 420'               |
|           |     |        |                              | T/SALT                | 760'               |
|           |     |        |                              | B/SALT                | 3280'              |
|           |     |        |                              | T/LAMAR LIME          | 3493'              |
|           |     |        |                              | T/BELL CANYON         | 3523'              |
|           |     |        |                              | T/LOWER CHERRY CANYON | 5591'              |
|           |     |        |                              | T/BRUSHY CANYON       | 6249'              |
|           |     |        |                              | T/LOWER BRUSHY CANYON | 6948'              |
|           |     |        |                              | T/BONE SPING LIME     | 7205'              |
|           |     |        |                              | T/AVALON SAND         | 7294'              |

## 32. Additional remarks (include plugging procedure):

Additional tops for Poker Lake Unit #177, API # 30-015-33161

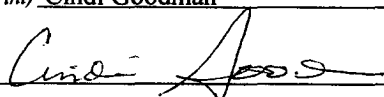
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cindi GoodmanTitle Production Clerk

Signature

Date 02/09/20062/15/06

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.