District I 1625 N. French Dr., Hobbs NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

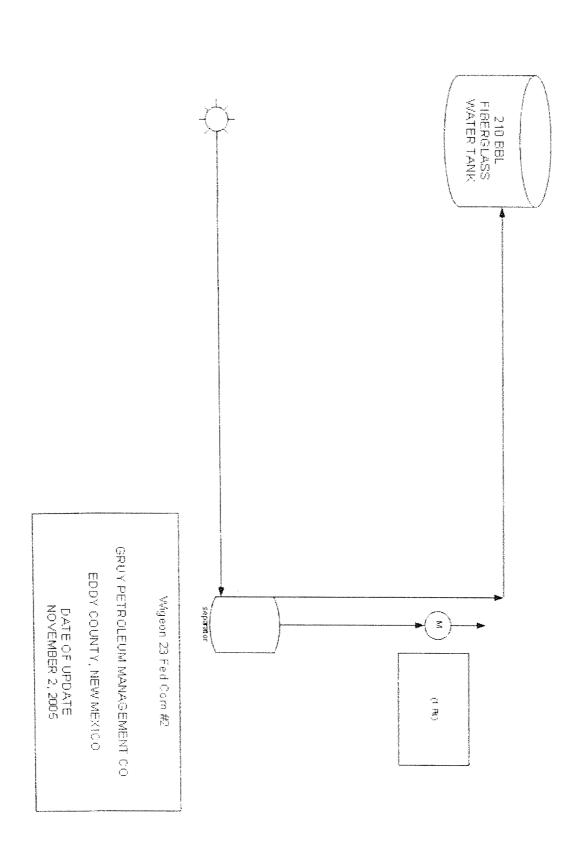
Form C-144 March 12, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Is pit or below-grade tan	de Tank Registration or Cle k covered by a "general plan"? Yes or below-grade rank	l No 🔀	
Operator: Grey Petroleum Management Co. Telephone: 9 Address: P.O. Box 140007, Irving, Tx 75014-0907	72-443-6489 e-mail address: 2furisa/magnau	alemicr.com	
Facility or well name: Wigcon 23 Federal Com # 2 API #: 30-015-3	3/084 U/L or Ott/Ott 11 Sec. 23	T 25S & 26E	
County: Eddy Latitude 320707.81 N Longitude 10415			
Pit	Below-grade tank	annontario en	
Type: Drilling 🔀 Production 🗌 Disposal 🗍	Volume:bbl Type of fluid:		
Warkover	Construction material:		
Lined X Unlined			
Liner type: Synthetic Thickness 12 mil Clay □ Volume		William Committee American Ame	
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet of more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	(No)	(0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet	(M) points	
	200 feet or more, but less than 1000 feet	(20 points)	
	1000 feet or more	(10) points)	
		(a painty	
	Ranking Score (Total Points)	-0-	
If this is a pit closure: (1) attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2)	Indicate disposal location:	
onsite 🛛 offsite 🗌 If offsite, name of facility	(3) Attach a general description of remed	ial action taken including remediation start date and en	
date. (4) Groundwater encountered: No 🛛 Yes 📋 If yes, show depth belo	ow ground surfaceft, and attach	sample results. (5) Attach soil sample results and a	
diagram of sample locations and excavations.			
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines (Care: 2-13-40)	a géneral permit [], or an (attached) alterna	at the above-described pit or below-grade $ ank$ has tive OCD-approved plan \square .	
Printed Name/Title Zeno Farris Manager Operations Administration	_ Signature CK \ \ \ C		
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations,	relieve the operator of liability should the cont	ents of the pit or tank contaminate ground water or	
Approval: FEB 1 7 2006	Please sub	mit a plan that can be	
Date: USGS information	n approved :	for a sensitive area or	
Printed Name/Title	he schedule a	schedule a meeting where other	
shows this area to	water data	a can be reviewed.	
water sensitive.			
A	**************************************	**************************************	



Surface Pit Closure Plan

Pit Parameters

Well site: Wigeon 23 Federal Com #2

Legal Description: 1350FNL, 1300FEL

Section 23 25S 26 E

Eddy County, New Mexico

The reserve pit insitu on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 120 feet x 115 feet x 6 feet deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner has maintained its integrity.

The well bore penetrated a salt/anhydrite section causing the drilling fluid to saturate to a concentration weight of > 9.5 ppg.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. The remaining solids were mechanically pulled to the corners of the containment area to allow them to dry and leach out as much liquid phase as possible. Again these liquids we hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1900 yards. The burial cell is to

be excavated and lined with a minimum 12 mil membrane that complies with ASTM Standard(s): D 5747, D 5199, D-5994, and D-4833. The cuttings will be loaded as to allow for > 36" freeboard to ground level. After the cuttings are loaded, the 12 mil liner will be folded over the top. A 20 mil minimum thickness liner meeting the minimum requirements as outlined in ASTM Standard Methods: D-5747, D-5199, D-5994, D-4833; will be used to cap and cover to an extended area that exceeds three feet in all directions from the edge of the burial cell. This cap will be constructed as to slope and allow for water runoff from burial cell.

A minimum of 36" of top soil will be used to cover the burial cell. This soil must be capable of supporting native plant growth. A seed mixture will be used as to conform to local BLM as well as New Mexico OCD requirements. The seeding and propagation of required native plants will be monitored as to insure that growth is reestablished.

After the drilled solids are buried, the natural contour of the surrounding soils will be mechanically shaped as prevent erosion of the well site until vegetation is established.

The caliches and soils will be pulled from the well site pad to allow for a 200 X 300 pad dimension for production use. The remaining materials will be used to maintain lease roads and other drill sites

