

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-34173  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. LG-1270
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name  State JM Com  <div style="text-align: center; border: 1px solid black; padding: 5px;"> <b>RECEIVED</b>  <b>FEB 21 2006</b> </div>		
2. Name of Operator <b>Yates Petroleum Corporation</b>			8. Well No. <b>3</b>		
3. Address of Operator <b>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</b>			9. Pool name or Wildcat <b>Penasco Draw; Morrow</b>		
4. Well Location  Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1050</u> Feet From The <u>West</u> Line  Section <u>25</u> Township <u>18S</u> Range <u>24E</u> NMPM <u>Eddy</u> County					
10. Date Spudded <b>RH 12/2/05</b> <b>RT 12/8/05</b>	11. Date T.D. Reached <b>1/4/06</b>	12. Date Compl. (Ready to Prod.) <b>1/24/06</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3673'GR</b> <b>3692'KB</b>	14. Elev. Casinghead	
15. Total Depth <b>8851'</b>	16. Plug Back T.D. <b>8807'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>40'-8851'</b>	Rotary Tools <b>40'-8851'</b>	
19. Producing interval(s), of this completion - Top, Bottom, Name <b>8570'-8593' Morrow</b>				20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL</b>				22. Was Well Cored <b>No</b>	
23. <b>CASING RECORD</b> (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"		
9-5/8"	36#	1215'	14-3/4"	1280 sx (circ)	
5-1/2"	17#	8851'	8-3/4"	1915 sx (TOC 1700'est)	
24. <b>LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) <b>8570'-8593' (138)</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			<b>8570'-8593'</b>	<b>Acidize w/1500g 7-1/2% Morrow acid</b>	
28. <b>PRODUCTION</b>					
Date First Production <b>1/25/06</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>		Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>	
Date of Test <b>2/1/06</b>	Hours Tested <b>24 hrs</b>	Choke Size <b>NA</b>	Prod'n For Test Period	Oil - Bbl. <b>4</b>	Gas - MCF <b>721</b>
				Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>NA</b>
Flow Tubing Press. <b>420 psi</b>	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. <b>4</b>	Gas - MCF <b>721</b>	Water - Bbl. <b>0</b>
					Oil Gravity - API - ( <i>Corr.</i> ) <b>NA</b>
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>					Test Witnessed By <b>L. Richards</b>
30. List Attachments  <b>Logs and Deviation Survey</b>					
31. <i>I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</i>					
Signature <u><i>Tina Huerta</i></u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>February 16, 2006</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 7897'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8170'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 606'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1904'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3381'	T. Delaware Sand	T. Todilto	
T. Drinkard	Upper Yeso 2049'	T. Entrada	
T. Abo 4000'	Lower Yeso 3478'	T. Wingate	
T. Wolfcamp 5144'	Upper Penn 6362'	T. Chinle	
T. Wolfcamp B Zone	T. Morrow 8511'	T. Permian	
T. Cisco	T. Chester 8752'	T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR Yates Petroleum Corporation  
WELL/LEASE State JM Com. 3  
COUNTY Eddy, NM

142-0038

STATE OF NEW MEXICO  
DEVIATION REPORT

200	1
679	2
800	2 1/4
922	3
1,050	2
1,171	1 1/2
1,443	1 3/4
1,572	1
2,025	2 1/4
2,178	1 3/4
2,305	1 3/4
2,432	1 1/4
2,689	1/2
3,168	1 1/2
3,424	1
3,647	1
3,871	1 1/4
4,127	1/2
4,383	1
4,896	3/4
5,152	1/2
5,631	1
6,109	1/2
6,588	1/2
7,068	1
7,547	1/2
8,056	1/2
8,550	3/4
8,805	1 3/4

BY: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

January 11, 2006, by Steve

  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07

