

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34256
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Gruy Petroleum Management Co.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 140904; Irving, TX 75014		7. Lease Name or Unit Agreement Name Forni
4. Well Location Unit Letter <u>G</u> : <u>1580</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3076' GR		9. OGRID Number 162683
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Carlsbad; Morrow, South (Pro-Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		Set surface & intermediate casing	
		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-21-05 Spudded 17-1/2" hole. Ran 10 jts 13-3/8" 48# H-40 STC casing to 428'.  
10-22-05 Cement lead with 200 sx 35:65 POZ:Class C +6% D20 + 0.25 PPS D29 + PPS D24 (wt 12.7, 1.91 yield) and tail with 200 sx Class C + 2% S1 + 0.25 PPS D29 (wt 14.8, 1.34 yield). Circulated 100 sx cement to surface. WOC 13 hours. Tested casing to 1000 psi for 30 minutes.  
10-25-05 Reached TD of 12-1/4" hole. Ran 61 jts 9-5/8" 40# N-80 LTC casing to 2653'. Cement lead with 800 sx 50-50 POZ:Class C + 5% D44 (BWOW) + 10% D20 + 5 PPS D24 + 0.25 PPS D29 and tail with 200 sx Class C + 1% S1 + 0.25 PPS D29 (wt14.8, yld 1.33). Circulated 200 sx to surface. WOC 30.5 hours.  
10-26-05 Tested casing to 1000 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Tech DATE February 20, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

FOR RECORDS ONLY

FEB 21 2006

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):