

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-34256

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Forni

8. Well Number

004

9. OGRID Number

162683

10. Pool name or Wildcat

Carlsbad; Morrow, South (Pro-Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Gruy Petroleum Management Co.

3. Address of Operator

PO Box 140904; Irving, TX 75014

4. Well Location

Unit Letter G : 1580 feet from the North line and 1980 feet from the East line

Section 15 Township 22S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3076' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

P AND A ☐

CASING/CEMENT JOB ☒

Set production casing

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-16-05 Reached TD of 8-3/4" hole (12165').

11-20-05 Ran 273 jts 5-1/2" 17# P-110 LTC casing to 12165'. Cemented first stage with lead of 150 sx 35:65 POZ H + 5% D44 (BWOW) + 6% D20 + 0.2% D167 + 0.2% D13 + 0.2% D46 (12.7 wt, 2.01 yld) and tail of 1080 sx TXI + 1.66% D44 (BWOW) + 0.3% D167 + 0.2% D65 + 0.5% D13 + 0.2% D46 (13.0 wt, 1.41 yld). Cemented second stage with lead of 1250 sx 35:65 POZ H + 5% D44 (BWOW) + 6% D20 + 0.05% D13 + 0.2% D46 (wt 12.7, yld 2.01) and tail of 200 sx TXI + 1.66% D44 (BWOW) + 0.2% D65 + 0.3% D167 + 0.35% D13 + 0.2% D46 (wt 13.0, yld 1.41). No returns to surface. Ran temperature survey and found TOC at 2300.' Released rig.

12-01-05 Tested casing to 3500 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Tech DATE February 20, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

FOR RECORDS ONLY

FEB 21 2006

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):