Subtitit 3 Copies To Appropriate District	State of New	Mexico	Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-015-34324		
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I		STATE FEE		
District IV	Santa Fe, NN	1 8/303	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			(FEDERAL) NMLC-029418A		
	TICES AND REPORTS ON WE POSALS TO DRILL OR TO DEEPEN O		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (FORM C-10		Skelly Unit		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 961		
2. Name of Operator		RECEIVED	9. OGRID Number		
	Chevron USA Inc.		013837		
3. Address of Operator	0.00 A:- NIM 00011 006	FEB 0 9 2006	I 0. Pool name or Wildcat		
4. Well Location	ox 960 Artesia, NM 88211-096	UUU-MITERIA	Fren Paddock		
Unit Letter K	1650 feet from the South	line and 231	0 feet from the West line		
Section 14	Township 17S	Range 31E	NMPM County Eddy		
	I 1. Elevation (Show whether	DR, RKB, RT, GR, etc.,			
		899' GR			
Pit or Below-grade Tank Application Pit type Drilling Depth Ground		, , , , 1000' r.	tance from nearest surface water_1000'		
12			!		
The Interness. Diss. Constitution Material					
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data		
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON		COMMENCE DR	<u> </u>		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙		
OTHER: Pit Closure	<u> </u>	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
of starting any proposed or recompletion.	WORK). SEE RULE 1103. For MI	iltiple Completions: At	tach wellbore diagram of proposed completion		
Mack Energy Corporation propo	oses to close Drilling pit as follo	wc.			
Mack Energy Corporation prope	ses to close Diffining pit as folio	ws.			
1. Remove fluids from pit.					
2. A Deep Trench pit will be constructed next to existing reserve pit and lined with a 12 mil liner, the contents will be stirred and					
stiffened with earthen material and placed in this pit and liner will be folded over the mud and cuttings.					
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines.					
4. Cover with a minimum 3' of native soil.5. Contour pit to prevent erosion and ponding of rainwater.					
provide provide provide orderor	rama ponama or rammatic.				
معملت ال	uest mode.				
No open pit rea					
		host of my lenguiledes	and haliaf I footh a see footh a see footh a		
grade tank has been/will be constructed	I above is true and complete to the lor closed according to NMQCD guidely	ines , a general permit	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan		
	1 1 11/1				
SIGNATURE Jerry L	· · · · · · · · · · · · · · · · · · ·	EProduction Clerk	DATE 2/8/2006		
Type or print name Jerry W. She	rrell E-mail	address: <u>jerrys@</u> macke	nergycorp.com Telephone No. (505)748-1288		
For State Use OnI			•		
[xa.	<i>- - -</i>	erry Gilva			
APPROVED BY: / //	up Jung G	erry Guye	Inches DATE FFR 2 2 2006		
APPROVED BY: Conditions of Approval (if any):	TD.	erry Guye Bputy Field Istrict II - Art	Inspector DATE FEB 2 2 2006		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 8741 0
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NNIOCD District Office.

For downstream facilities, submit to Santa Fe

Fonn C-144 June 1, 2004

Pit or Below-Grade Tank Re.gistration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No} \)
of action: Registration of a pit or below-grade tank \(\subseteq \text{Closure of a pit or below-grade tank} \(\supering \)

Type of worldin registration of a pre-	or bottom grade tunni grade a production grade		
Operator: Chevron USA Inc.(Mack Energy Agent) Telephon Address: P.o. Box 960 Artesia, NM 88211-0960	e: (505) 748-1288 e-mail address: jerr	ys@mackenergycorp.com	
	0-015-34324 U/L or Qtr/Qtr K	See 14 _T 17S _R 31E	
	U/L or Qtr/Qtr Longitude		
Surface Owner: Federal State Private Indian	Longitude	NAD: 1927 1963	
Pit	Below-grade tan	-	
Type. Drilling Production Disposal	Volume:bbl Type of fluid:	7.	
Workover Emergency	Construction material:	_	
Lined 🔀 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic 🛛 Thickness 12_mil Clay 🗌			
Pit Volume 3000 bbl		RECEIVE	
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) FEB 1 7 2006	
ingli water elevation of ground water.	I 00 feet or more	(0 points) 0 PointsOCU-APITES	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than I 000 feet from all other water sources.)	No	(0 points) 0 Points	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than I 000 feet	(I 0 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more		
	 	(0 points) 0 Points	
	Ranking Score (Total Points)	0 Points	
Ifthis is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indicate	cate disposal location: (check the onsite box if	
your are burying in place) onsite [] offsite [] If offisite, name of facility_	(3) Attach a general	description ofremedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No [Yes If yes, show depth below ground surface	ft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excava	tions.		
Additional Comments:			
		- 	
I hereby certify that the information above is true and complete to the bes has been/will be constructed or closed according to NMOCD guideline	t ofmy knowledge and belief. I further certify that test	the above-described pit or below-grade tank	
	an (attached) aftern	ative Gen-approved plan	
Date: 2/16/2006	Signature Juny W.	cl. Ol	
Printed Name/Title Jerry W. Sherrell/Production Clerk			
Your certification and NMOCD approval ofthis application/closure does retherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the content the operator ofits responsibility for compliance with a	s ofthe pit or tank contaminate ground water or any other federal, state, or local laws and/or	
Appro Gerry Guye Printed Name/Title	Signature Sunfamy	Date: FEB 2 2 2006	
Denuty Field Inchactor	- Jignatule	Date.	

Deputy Field Inspector
District II - Artesia