

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

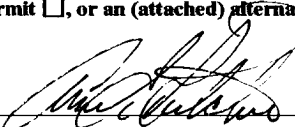
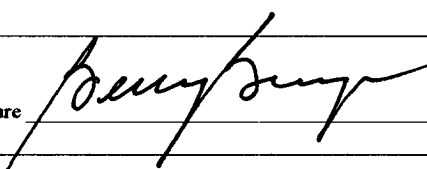
Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

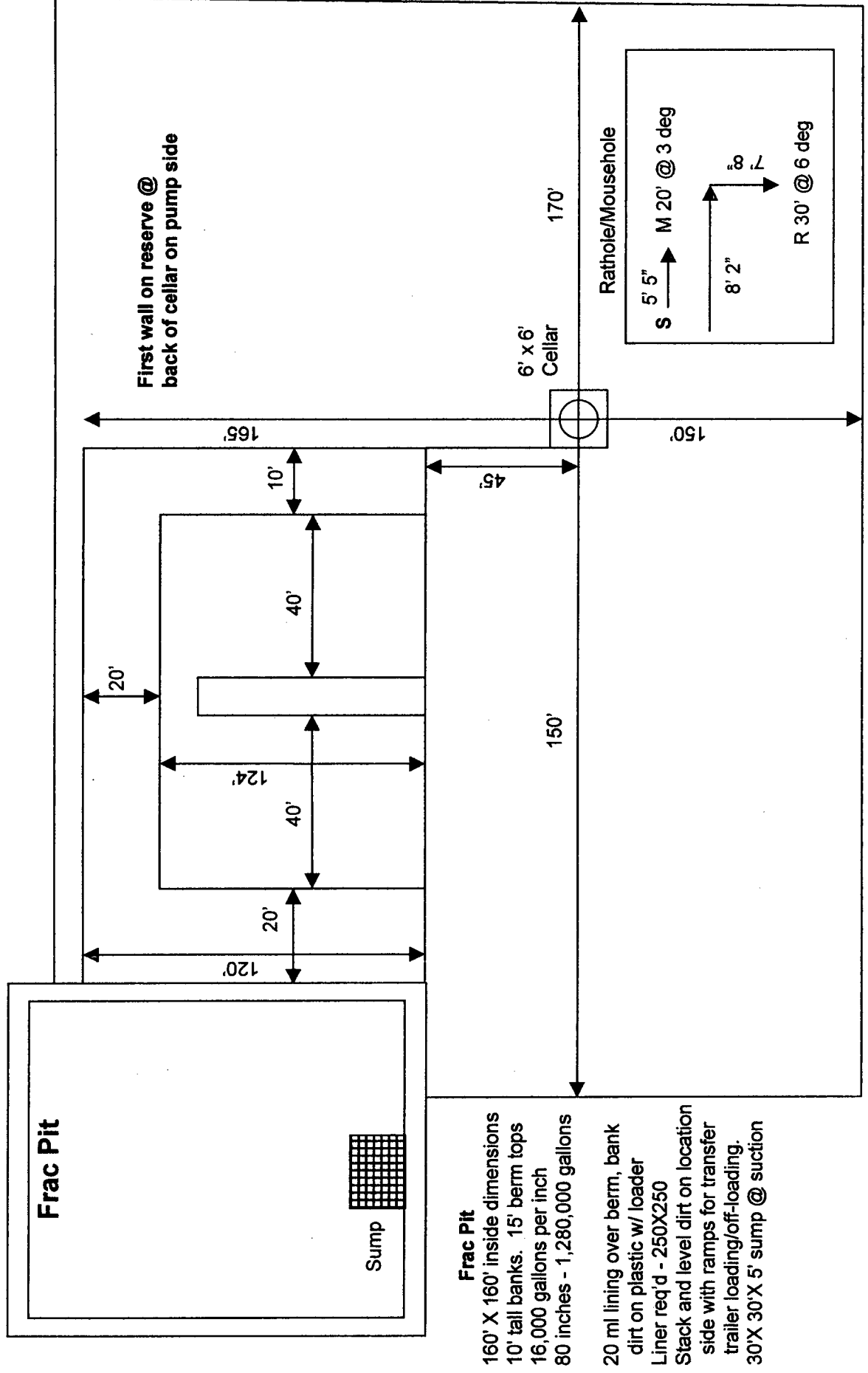
Operator: <u>David H. Arrington Oil & Gas, Inc.</u> Telephone: <u>432 684-6381/432 684-7481</u> e-mail address: <u>ann.ritchie@wtor.net</u> RECEIVED		
Address: <u>P.O. Box 2071, Midland, TX 79702</u>		
Facility or well name: <u>ARABIAN</u> <u>Gold Midge Fed 6 #1H</u> API #: <u>30-015-34507</u> U/L or Qtr/Qtr: <u>NW of NE</u> Sec <u>6</u> T <u>19S</u> R <u>24E</u> FEB 13 2006		
County: <u>Eddy</u> Latitude <u>N32.6943234</u> Longitude <u>W 104.6238084</u> NAD: <u>1927 X 1983</u> OCU-ARTESIA		
Surface Owner: <input checked="" type="checkbox"/> Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian		
Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> FRAC PIT Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>20</u> mil Clay <input type="checkbox"/> Pit Volume <u>30,500</u> bbl: <u>FRESH WATER FOR FRAC JOB</u>	Below-grade tank Volume: <u> </u> bbl Type of fluid: <u> </u> Construction material: <u> </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: <u> </u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more <u>XX</u>	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No <u>XX</u>	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more <u>XX</u>	(0 points)
Ranking Score (Total Points)		<u>0</u>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Frac pit with fresh water only. Will comply with all NMOCD guideline and pit closure rules.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		
Date: <u>2-8-06</u>		
Printed Name/Title <u>Ann E. Ritchie, Regulatory Agent</u>	Signature <u></u>	
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: <u>Gerry Guye</u> Printed Name/Title <u>Compliance Officer</u>	Signature <u></u>	Date: <u>2-16-02</u>

Patterson Rig 624 Location Layout w/ Frac Pit



Bratcher, Mike, EMNRD

From: Ann Ritchie [ann.ritchie@wtor.net]
Sent: Wednesday, February 08, 2006 1:29 PM
To: Bratcher, Mike, EMNRD
Subject: David H. Arrington Oil & Gas, Inc. - C 144/Frac pit layout
Attachments: C 144 Colt Midge Fed 6 #1H.tif; Arrington Standard Rig & Frac Pit.tif

Mike,

As per Mark Ellerbe with Arrington's office, please see attached the C-144 for the frac pit needed on the Colt Midge Fed 6, Well #1H. The same pit will be utilized whenever the Colt Midge Fed 6, Well #2H is drilled and I will submit a C-144 for that well also. As soon as I get an API number for the Orange Comet (Sec 35, T17S, R23E/O) I will prepare the C-144 & e-mail to you. I will also put these filings in the mail to you. We really appreciate your help on these.

Thank you,

Ann Ritchie

WEST TEXAS OIL REPORTS

P.O. Box 953

Midland, TX 79702

432 684-6381; 682-1458-fax

ann.ritchie@wtor.net

2/8/2006