

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

FEB 27 2006

2. Name of Operator
ConocoPhillips Company

OCD-ARTESIA

3a. Address
4001 Penbrook Street Odessa TX 797623b. Phone No. (include area code)
(432) 368-16674. Location of Well (Footage, Sec., T., R., M., or Survey Description)
850 South 1980 West
UL: N, Sec: 30, T: 17-S, R: 30-E

5. Lease Serial No.

NMLC-028793C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
28603

8. Well Name and No.

Grayburg Deep "30" Federal 1

9. API Well No.

30-015-31958

10. Field and Pool, or Exploratory Area
Wildcat; Atoka (Gas)11. County or Parish, State
Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please See Attached Daily Summary Report

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 02/17/2006

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **DAVID H. GLASS**

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ADD PAY, 11/7/2005 00:00

API/Bottom UWI	County	State/Province	Surf Loc	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Job Category
300153195800	EDDY	NEW MEXICO	850	0.00	1980	0.00		WELL INTERVENTION
Ground Elevation (ft)	Latitude (DMS)		Longitude (DMS)		Spud Date		Rig Release Date	
3,586.00	0° 0' 0" N		0° 0' 0" E		9/21/2001		12/1/2001	

11/7/2005 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM WITH NABORS DDU CREW . MI RU PULLING UNIT OVER WELL . TBG PRESS 50 PSI, BLEED DOWN TO FRAC TANK . CASING PRESS 600 PSI BLEED OFF TO FRAC TANK . CASING MAINTAINING PRESS OF 50-60 PSI. MI RU PUMP TRUCK, PUMP 3, 10 BBL PADS OF 7% KCL. DOWN BACK SIDE . WELL DEAD, NIPPLE DOWN WELL HEAD AND FLOW LINE, NIPPLE UP BOP ASSEMBLY . RIG UP DDU FLOOR. RELEASE PACKER, PULL 1 JOINT UP HOLE AND SHUT DOWN FOR THE DAY

11/8/2005 00:00 - <End Date?>

Last 24hr Summary

TBG PRESS 100 PSI, CSG PRESS 30 PSI. OPEN UP AND BLEED OFF PRESS . CASING IS GASING, HAVE PJSM WITH CREW AND TRUCK DRIVER. RU AND PUMP 10 BBL 7% KCL DOWN BACK SIDE . MI RU SCANALOG. HAVE A SAFTEY MEETING ON OPERATIONS FOR THE DAY . COOH WITH 2 3/8 PROD TBG. LAY DOWN PACKER ASSEY . SCANALOG RESULTS; 361 JT YELLOW, 1 JT BLUE, CRIMPED AT TOP UPSET, SCAN TOTAL OF 362 JTS 2 3/8 N-80.RAN A KILL STG. SISD.

11/9/2005 00:00 - <End Date?>

Last 24hr Summary

TBG PRESS SLITE BLOW, CSG PRESS 0. HAVE MORNING PJSM. COOH WITH KILL STG. MIRU SCHLUMBERGER WIRELINE. RU LUBICATOR ON WELL, GIH WITH 4.75 GUAGE RING. AT 794' FROM SURFACE GUAGE RING IS STUCK . WORK TOOLS FREE, COOH . PICK UP BIT AND CASING SCRAPER AND TRIP TO 1000'. GIH WITH GUAGE RING TO 11,050. COME UP HOLE LOGGING FOR POSSIBLE TIE IN FOR CIBP PLACEMENT . COOH WITH LINE . RUN KILL STG. SHUT DOWN

11/10/2005 00:00 - <End Date?>

Last 24hr Summary

TBG PRESS 20 PSI, CSG PRESS 20 PSI. BLOW DOWN WELL . HAVE PJSM. GIH WITH CIBP. USING STRIP LOG FROM PREVIOUS DAY GET ON DEPTH AND SET PLUG AT 11, 050' FROM SURFACE. COOH AND PICK UP CEMENT BAILER, MADE 2 TRIPS AND DUMPED 37' OF CEMENT ON TOP OF CIBP. CEMENT TOP 11,013 + - . FLUID LEVEL IN CASING 9,170' . COOH AND RIG DOWN SCHLUMBERGER . RAN 10 STDs FOR KILL STG, SISD.

11/11/2005 00:00 - <End Date?>

Last 24hr Summary

OPEN WELL UP; CASING / TBG PRESS 0. HAVE PJSM WITH CREW . COOH LAYING DOWN KILL STG [20 JTS]. GIH WITH 5 STDs OUT OF DERRICK FOR A KILL STG . WELL READY FOR HALLIBURTON TCP INSTALLATION . SISD.

11/14/2005 00:00 - <End Date?>

Last 24hr Summary

OPERATION SHUT DOWN, WAITING ON HALLIBURTON TCP EQUIPMENT . RIG ON STAND BY.

11/15/2005 00:00 - <End Date?>

Last 24hr Summary

OPERATIONS SHUT DOWN . RIG ON STAND BY

11/16/2005 00:00 - <End Date?>

Last 24hr Summary

OPERATIONS SHUT DOWN, RIG ON STAND BY

11/17/2005 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM WITH NABORS,HALLIBURTON,BO -MONK PRESONNEL. GO THE JSA FOR RUNNING, TESTING, TCP GUNS, PKR AND TBG . PICK UP PERFORATING EQUIPMENT , PACKER, TEST PKR TO 9,000 PSI. GIH WITH 2 3/8 N-80 TBG, TESTING TO 9,000 PSI.. RAN 343 TOTAL JTS. RD TBG TESTERS. SHUT WELL IN. SISD

11/18/2005 00:00 - <End Date?>

Last 24hr Summary

HAVE SAFETY MEETING WITH SCHLUMBERGER, HALLIBURTON,NABORS PERSONNEL .GIH WITH LOGGING EQUIPMENT TO PLACE PERF GUNS ON CORRECT DEPTH. SET PACKER NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, LOAD BACK SIDE WITH 148 BBL 7% KCL FLUID. TBG/PKR RAN IN EMPTY . PUMP 1.50 BBL 7% KCL. ON TBG, FLUID LEVEL 320' ABOVE PKR. MAKE A CONFORMATION RUN . GUNS ARE AT 10,692- 10,703' [67 HOLES] RD ALL SERVICE EQUIPMENT . SHUT WELL IN.

11/21/2005 00:00 - <End Date?>

Last 24hr Summary

. MI RU HALLIBURTON NITROGEN EQUIPMENT, GUARDIAN WELL HEAD, FLOW BACK MANIFOLD, NABORS, DDU CREW AND PUMP TRUCK . HAVE SAFTEY MEETING WITH ALL PERSONS ON LOCATION . NIPPLE UP ON WELL HEAD AND GIH WITH ISOLATION TOOL . COULD NOT GET BELOW LANDING COLLAR IN WELL, COOH MANDREL IS WRONG SIZE, LEFT BOTTOM PACK OFF IN WELL . RD ISOLATION TOOL PULL OFF WELL HEAD/TREE, RETREIVE GUARDIAN PACK OFF . NIPPLE UP WELL HEAD/TREE.. HAVE 2 ND SAFTEY MEETING . GIH WITH ISOLATION TOOLS. RU- NITROGEN EQUIPMENT, INSTALL POP-OFF ON CASING , TEST AND SET .AT 2500 PSI. BRING UP BACK SIDE TO 2000 PSI. TEST LINES TO 11,000 PSI. BRING NITROGEN ON LINE. WITH TBG PRESS AT 10,600 PSI, PERF GUNS FIRE, TBG PRESS DROPS TO 6,750 WHILE STILL MAINTAINING PUMP SAME RATE . SHUT DOWN HALLIBURTON N2. TBG PRESS 5700 PSI. COOH WITH GUARDIAN ISOLATION TOOLS . SHUT WELL IN. RD GUARDIAN/ RU FLOW BACK. OPEN UP TBG 5500 PSI, 10/64 CHOKE. FLOW BACK TO FRAC TANK 45 MIN TO CLEAN UP RECOVERED 25-30 BBL FLUID. TBG PRESS AT 1500 PSI. SHUT WELL IN RD FLOW BACK EQUIPMENT . OPEN UP TO PRODUCTION EQUIPMENT . TBG PRESS 1500 PSI, FLOW RATE AT EOG METER 320 MCF. BLEED CASING PRESS OFF TO 500 PSI. TBG PRESS 1800 PSI, CHOKE AT PROD UNIT 18/64, FLOW RATE 750 MCF. RD NABORS DDU #673. TURNED WELL OVER TO COP /MSO S.CROSS.