

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 2
301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator
Concho Oil & Gas Corp.

3. Address **550 W. Texas 79701, Midland, Texas 79701** 3.a Phone No. (Include area code) **(432)685-4373**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **1110' FSL & ~~600~~ FWL**
 At top prod. interval reported below **1110' FSL & ~~600~~ FWL**
 At total depth **1110' FSL & ~~600~~ FWL**

14. Date Spudded **12/26/2002** 15. Date T.D. Reached **02/05/2003** 16. Date Completed D & A Ready to Prod. **04/25/2003**

18. Total Depth: MD **12,230'** TVD **12,230'** 19. Plug Back T.D.: MD **12,124'** TVD _____ 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CBL/CCL** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8	48#		630'		550 sx Cl C		Surface	
8 3/4"	STC	17#		12,230'		1900 sx Po		2976'	
	5 1/2"								
	LTC								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	12230'	11495'						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11710	11800				
B)	11659	11666				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11710 - 11800	5000 gals 7 1/2% HCL + 20% methanol + frac w/69,500 gals 70 Quality binary foam

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5-19-03	6-12-03	24	→	30	1660	12	58		Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
Open	SI 360	0	→	30	1660	12	5533	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

5. Lease Serial No. **NM-01375-A**
 6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and no. _____
 8. Lease Name and Well No. **Oxy Xica Federal #2**
 9. API Well No. **30-015-32298 S1**
 10. Field and Pool, or Exploratory **Hackberry, Morrow, North**
 11. Sec., T., R., M., on Block and Survey or Area **Sec. 25, T18S, R30E**
 12. County or Parish **Eddy** 13. State **New Mexico**
 17. Elevations (DF, RKB, RT, GL)* **3454 GR**



ACCEPTED FOR RECORD

JUN 23 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Surf Rock/red bed	0	640		Anhy	463
Surf Rock	640	1710		Yates	1865
Salt/anhy	1710	3460		Queen	2922
Anhy/Dolo	3460	4135		Grayburg	3340
Dolo/Ch	4135	4760		Wolfcamp	9603
Sd/Sh/Lm	4760	6010		Penn	10067
Sd/Dolo	6010	6890		Strawn	10790
Dolo/sh/ch/lm	6890	9686		Atoka	11107
Lm/sh/sd/dolo	9686	12230		Delaware Sand	4300
				Bone Spring	5780
				Morrow	11270

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geological Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brenda Coffman Title Regulatory Analyst

Signature *Brenda Coffman* Date 06/17/2003

RECEIVED
 2003 JUN 28 AM 8:05
 BUREAU OF OIL & GAS
 ROSHARON OFFICE

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-1
Revised March 17, 19

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32298	Pool Code 193407	Pool Name Hackberry, Morrow, North
Property Code 29406	Property Name OXY XICA FEDERAL Com	Well Number 2
OGRID No. 192463	Operator Name Concho Oil & Gas Corp	Elevation 3454'

Surface Location

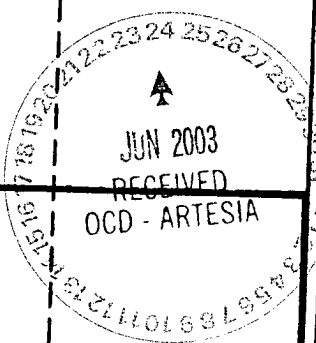
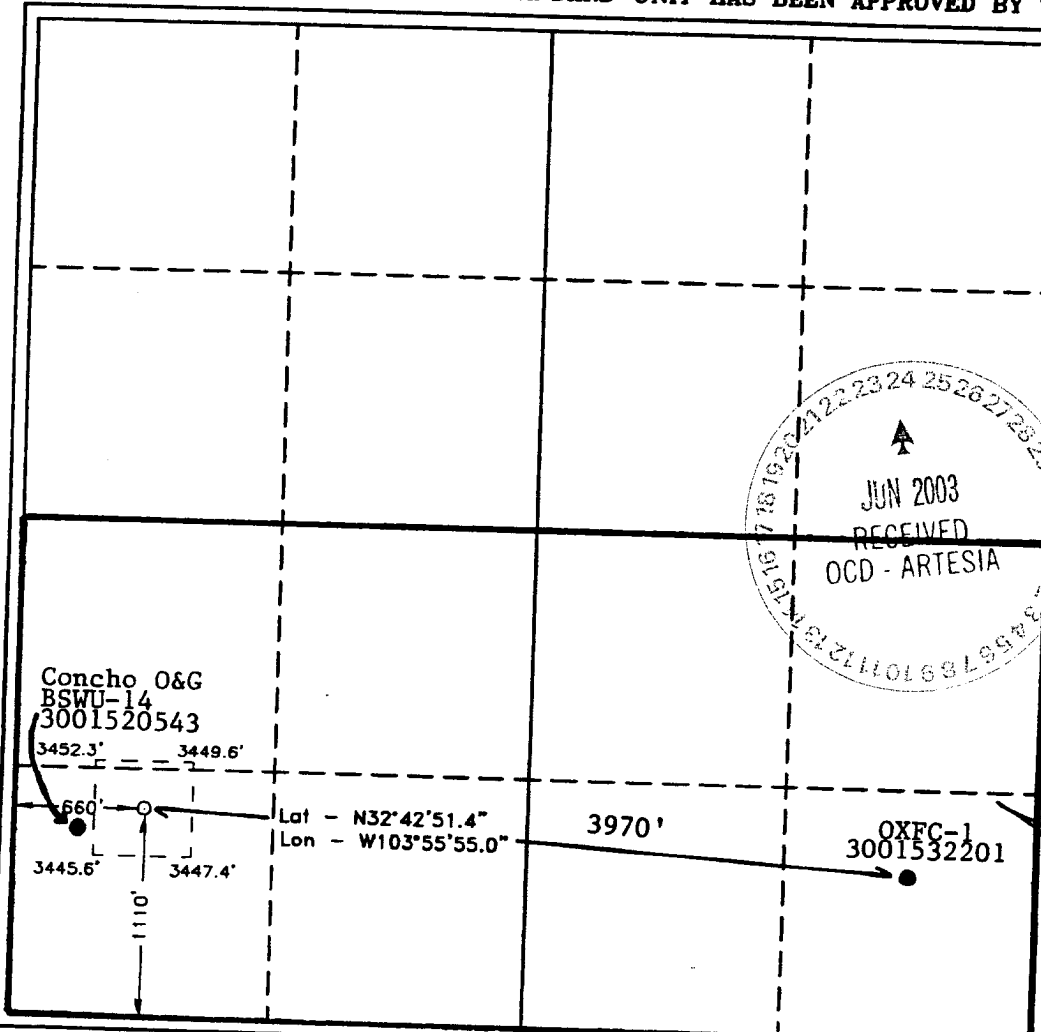
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	18 S	30 E		1110	SOUTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained hereth is true and complete to the best of my knowledge and belief.

Brenda Coffman
Signature
BRENDA COFFMAN
Printed Name
Regulatory Analyst
Title
3/10/02
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

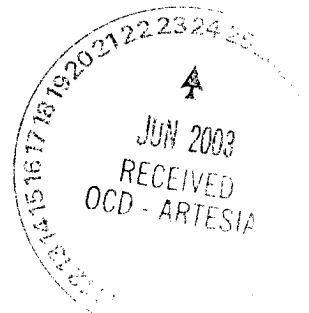
FEBRUARY 15, 2002
Date Surveyed
Signature & Seal of Professional Surveyor
W.O. No. 2315/3
Certificate No. Gary L. Jones 7977
PROFESSIONAL LAND SURVEYOR
BASIN SURVEYS

OPERATOR: CONCHO OIL & GAS
WELL/LEASE: OXY XICA FED. 2
COUNTY: EDDY

003-0015

STATE OF NEW MEXICO
DEVIATION REPORT

116	1/2	6,444	3/4
202	1/2	6,697	1 1/4
291	3/4	6,948	1 1/2
412	3/4	7,201	3/4
532	3/4	7,454	1 3/4
630	1/2	7,706	1 1/2
857	1 1/4	7,991	1
1,099	1 1/4	8,243	1
1,383	1 1/2	8,496	1/4
1,635	2 1/4	8,748	1 1/4
1,699	1 3/4	9,001	1 3/4
1,825	1 1/2	9,253	1 1/2
2,079	1	9,411	1 1/4
2,426	3/4	9,888	3/4
2,648	3/4	10,330	1/2
2,870	1	10,836	3/4
3,092	1/2	11,336	1
3,313	1/4	11,770	1/4
3,566	3/4	12,230	1/4
3,789	1		
3,883	1/4		
4,072	3/4		
4,325	1/2		
4,546	1		
4,800	1		
5,053	1 1/4		
5,179	1/2		
5,433	1/2		
5,686	1 1/2		
5,939	1 1/4		
6,193	1 1/4		



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 11th day of February, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

