

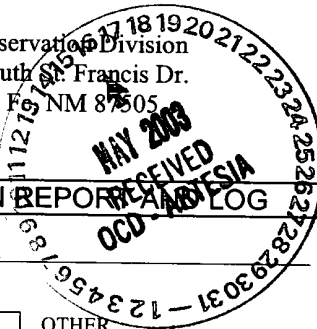
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999



WELL API NO.
30-015-32508

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
VA-1691

7. Lease Name or Unit Agreement Name

Chimay BAO State

8. Well No.

1

9. Pool Name or Wildcat

Wildcat Atoka
Hess, McFarrow, East

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter E : 1988 Feet From The North Line and 155 Feet From The West Line
Section 2 Township 24S Range 23E NMPM Eddy County

10. Date Spudded

RH 11/1/02

11. Date T.D. Reached

2/22/03

12. Date Compl. (Ready to Prod.)

5/6/03

13. Elevations (DF& RKB, RT, GR, etc.)

4502' GL

4520' KB

14. Elev. Casinghead

NA

15. Total Depth

10,900'

16. Plug Back T.D

10,335'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40'-10,900'

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,240'-10,244' Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'		Conductor	
13-3/8"	48#	389'	17-1/2"	925 sx (circ)	
9-5/8"	36#	2515'	12-1/4"	1450 sx (circ)	
5-1/2"	15.5# & 17#	10,900'	8-3/4"	1980 sx (TOC 7000' CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9994'	9994'

26. Perforation record (interval, size, and number)

10,700'-10,704' (20) 10,408'-10,412' (20)
10,524'-10,536' (52) 10,356'-10,362' (28)
10,434'-10,442' (36) 10,240'-10,244' (25)
10,452'-10,458' (28)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached Sheet

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SIWOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/2/03	24	24/64"		0	1574	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
450 psi	Packer		0	1574	0		N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

Test Witnessed By

Jim Necaise

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date May 13, 2003

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	Canyon _____	8688'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	9264'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	9503'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Siluro-Devonian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. Spear _____
T. Blinebry _____	T. Gr. Wash _____		T. Morrison _____	A Interval _____
T. Tubb _____	T. Delaware Sand _____		T. Todilto _____	B Interval _____
T. Drinkard _____	T. Bone Springs _____	1924'	T. Entrada _____	C Interval _____
T. Abo _____	T. Yeso _____		T. Wingate _____	T. _____
T. Wolfcamp _____	1 st Bone Springs _____	2514'	T. Chinle _____	T. _____
B Zone _____	2 nd Bone Springs _____	4294'	T. _____	T. _____
T. Penn Clastics _____	3 rd Bone Springs _____	7141'	T. Permian _____	T. _____
T. Cisco _____	Morrow _____	10320'	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: CHIMAY BAO ST. 1
COUNTY: EDDY

512-5051

STATE OF NEW MEXICO
DEVIATION REPORT

196	1/2	8,208	2 1/4
346	2	8,304	2 3/4
501	1 1/2	8,400	3 1/4
657	1 1/4	8,495	2 3/4
812	3/4	8,591	2 1/2
965	1 1/4	8,685	2 3/4
1,122	1 1/4	8,781	2 1/4
1,376	3/4	8,877	1 3/4
1,631	1/2	9,004	3/4
1,885	3/4	9,099	1 1/4
2,137	1	9,195	3/4
2,486	1	9,449	1 3/4
2,740	1	9,544	2 1/4
3,215	3/4	9,671	2
3,691	1 1/4	9,767	2
4,167	1 3/4	9,863	2 1/4
4,388	2	10,023	1 1/4
4,642	2	10,157	1 1/2
4,928	2 1/2	10,315	1 1/2
5,055	3 1/2	10,537	1
5,150	3 1/4	10,875	2
5,245	3 1/4		
5,349	3		
5,476	3 1/4		
5,571	2 3/4		
5,667	3		
5,762	3		
5,857	2		
5,952	2 1/4		
6,047	2 3/4		
6,143	2 1/4		
6,270	2 1/4		
6,398	1 3/4		
6,525	2		
6,620	2 1/2		
6,716	2 1/2		
6,811	2		
6,907	2		
7,002	2 1/2		
7,097	2		
7,197	1 3/4		
7,319	2 1/4		
7,414	2 1/4		
7,541	2		
7,666	2		
7,793	4		
7,857	3 1/2		
7,983	1 3/4		
8,110	2 1/4		



By: Steve Moore

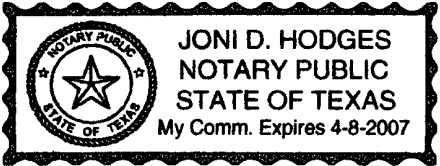
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 28th day of February, 2003, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

Joni D. Hodges
Notary Public for Midland County, Texas



Yates Petroleum Corporation
Chimay BAO State #1
API 30-015-32508
Section 2 T24S R23E
Eddy County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
10,700'-10,704'	Acidize w/1000g 7-1/2% HCL
10,524'-10,536'	Acidize w/1000g 7-1/2% Morrow acid Frac w/40# linear binary frac and 21,000# 18/64 Versaprop
10,356'-10,458'	Acidize w/2500g 7-1/2% HCL and N2 Frac w/651 bbls foam frac and 50,000# 18/40 Versaprop
10,240'-10,244'	Acidize w/1000g 7-1/2% MSA Frac w/12,100g 65Q foam frac and 10,700# 18/40 Versaprop

