District I 1625 N. French Drive, Hobbs, NM 88240

District II 1301 W. Grand Avenue. Artesia. NM 88210

District III
1000 Rio Brazos Road. Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fc. NM 87505

Oil Conservation Division

State of New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Dr.

Form C-107A Revised June 10, 2003

Santa Fe, New Mexico 87505

APPLICATION TYPE Single Well

APPLICATION FOR DOWNHOLE COMMINGLING

		-21	mgic	44 ČII
Esta	ablish Pr	e-Appro	oved P	ools
	EXISTI	NG WI	ELLB	ORE
	x	Yes	7	Jo.

Pool Name Burton Flat; Atoka, East (Gas) Burton Flat; Morrow, East (Gas) Pool Code 73200 73320 Top and Bottom of Pay Section (Perforated or Open-Hole Interval) 10,702 - 10,726' Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (for required if the bottom perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the depth of the top-perforation in the lower zone is within 150% of the top-perforation in the lower zone is within 150% of the top-perforation in the lower zone is within 150% of the perforation in the lower zone is within 150% of the perforation in the lower zone is within 150% of the perforation in the lower zone is within 150% of the perforation in the lower zone is within 150% of the perforation in the lower zone is within 150% of the perforation in the lower zone is within 150% of the perforation in the lower zone is within 150% of the perforation in the lower zone is within 150% of t	Mewbourne Oil Company perator	Add	P. O. Box 7698, Tyl	ler, TX 75711
GRID No. 14744 Property Code 34572 API No. 30-015-33905 Lease Type: X Federal State DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE LOWER ZONE ALORA RASE (Gas) NOTYON, East (Gas) NOTY	Ruger "6" Federal #1	H - S	ec 6, T20S, R29E	Eddy
DATA ELEMENT UPPER ZONE Burton Flat; Rtcka, East (Gas) Burton Flat; Rtcka, East (Gas) Ool Code 73200 73320 73320 73320 73320 10,702 - 10,726' Cop and Bottom of Pay Section Preferrented or Open-fiele Interval) Actived of Production Flowing MAR 13 2006 Flowing OCO-ARTESIA Flowing OCO-ARTESIA Flowing OCO-ARTESIA Flowing OCO-ARTESIA Froduction Date: Settimated rate: Date: Date: 2/26/06 Rates: 300 MCFD, 5 BO, 5 BW Case Allocation Percentage Rates: 300 MCFD, 5 BO, 5 BW Case Allocation percentages Intervent of the required of the required of the production of				
Durton Flat; Atoka, Rast (Gas) Ool Code 73200 73320 Op and Bottom of Pay Section Feforated or Open-Hole Interval) fethod of Production Flowing a Antificial Ltf) Octor Antificial Ltf) Flowing MAR 1 3 7006 Flowing Flowing Flowing Flowing Flowing Flowing OCC-ANTESIA MAR 1 3 7006 Flowing Flowing Flowing Flowing OCC-ANTESIA MAR 1 3 7006 Flowing Flowing OCC-ANTESIA MAR 1 3 7006 Flowing Flowing Flowing Flowing OCC-ANTESIA Mar 1 3 7006 Flowing Flowing OCC-ANTESIA Mar 1 3 7006 Flowing Flowing Frequency	GRID No. 14744 Property Co	de 34572 API No. 30-0	15-33905 Lease Type: _ 2	X Federal State Fee
Action A	DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Top and Bottom of Pay Section Performed of Open-Hole Interval) 10,702 - 10,726' RECEIVED 10,987 - 11,394 Actived of Production Flowing MAR 13 2006 Flowing ACTIVES ACTIVE SIA Flowing CCD-ARTESIA Flowing CCD-ARTESIA Flowing CCD-ARTESIA Flowing Producing Date: Resistance of the Non-Residual Active Activ	ool Name			Burton Flat; Morrow, East (Gas)
tethod of Production fethod of Production fethod of Production forming and incomming the state of a subminibility of the bonds from the state of the subminibility of the bonds from the state of the subminibility of the bonds from the state of the subminibility of the bonds from the state of the subminibility of the bonds from the state of the subminibility of the bonds from the subminibility of the subminibility of the bonds from the subminibility of the su	ool Code	73200		73320
Thowing wardificial Life Districted Freedom (1988) Districted Life Districted Freedom (1988) Districted (1988) Districte		10,702 - 10,726'	RECEIVED	10,987 - 11,394'
COC-ARTESIA OCO-ARTESIA OCO-A			MAR 1 3 2006	Flowing
Differential of the BTU happer Air of the BT	Sottomhole Pressure lote: Pressure data will not be required if the bottom reforation in the lower zone is within 150% of the	Tiowing		Tiowing
New Zone Date: Betimated rate: Date: 2/26/06 Rates: 300 MCFD, 5 BO, 5 BW Rates: 300 MCFD, 5 BO, 5 BW 2 BO, 5 BW 2 BO, 5 BW 2 BO, 5 BW 2 BO, 5 BW 30 % 50 ADDITIONAL DATA e all working, royalty and overriding royalty interests identical in all commingled zones? e all working, royalty and overriding royalty interests when each other? e all produced fluids from all commingled zones compatible with each other? Yes X No not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No	oil Gravity or Gas BTU	·		
ast Production. Date: Estimated rate: Date: Date: 2/26/06 Rates: 300 MCPD, 5 BO, 5 BW Rates: 300 MCPD, 5 BO, 5 BW Direct fallocation Percentage See if fallocation is to used upon monething other are current op past production. Production, royalty and overriding royalty interests identical in all commingled zones? Present of fallocation is to establish production? ADDITIONAL DATA e all working, royalty and overriding royalty interests identical in all commingled zones? Present of fallocation is to establish present of fallocation? Present of commingling decrease the value of production? WOCD Reference Case No. applicable to this well: tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production method or formula. Notification list of working, royalty and overriding royalty interests and supporting data. Date: 2/26/06 Rates: 300 MCPD, 2 BO, 5 BW Oil Gas Oil Gas Oil Gas Oil Gas ADDITIONAL DATA **Explaination** **Pes_X No.** No.** **ADDITIONAL DATA* **Explaination** Prese	<u> </u>	New Zone		Producing
Fixed Allocation Percentage force: If allocation Percentage force: If allocation is tessed upon concenting other and current or past production, supporting data or applementation will be required.) ADDITIONAL DATA re all working, royalty and overriding royalty interests identical in all commingled zones? recommendation, royalty and overriding royalty interests owners been notified by certified mail? Yes	Last Production. Note: For new zones with no production history,	Date: Estimated rate:	Date:	Date: 2/26/06
Title Allocation Percentage New Hollocation between the trequired. Oil Gas New Hollocation, supporting data or 70 % 50 % % % % % % 30 % 50 ADDITIONAL DATA re all working, royalty and overriding royalty interests identical in all commingled zones? Te all working, royalty and overriding royalty interest owners been notified by certified mail? Yes Not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes Not we all produced fluids from all commingled zones compatible with each other? Yes Not we all produced fluids from all commingled zones compatible with each other? Yes Not we all produced fluids from all commingled zones compatible with each other? Yes Not we all produced fluids from all commingled zones compatible with each other? Yes Not we all produced fluids from all commingled zones compatible with each other? Yes Not we all produced fluids from all commingled zones compatible with each other? Yes Not we all produced fluids from all commingled zones compatible with each other? Yes Not we all produced fluids from all commingling of this application? Yes Not we all produced fluids from all commingling of this application? Yes Not we all produced fluids from all produced with states and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: ist of other orders approving downhole commingling within the proposed Pre-Approved Pools were provided notice of this application. Other production within the proposed Pre-Approved Pools were provided notice of this application. Hereby certify that the information abo	stimates and supporting data.)		Rates:	1447457
ADDITIONAL DATA e all working, royalty and overriding royalty interests identical in all commingled zones? ADDITIONAL DATA e all working, royalty and overriding royalty interests identical in all commingled zones? Yes X Note that all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X Note all produced fluids from all commingled zones compatible with each other? Yes X Note Ill commingling decrease the value of production? Whis well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application? Yes X Note X N			Oil Gas	
e all working, royalty and overriding royalty interests identical in all commingled zones? Yes X Note, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X Note all produced fluids from all commingled zones compatible with each other? Yes X Note all produced fluids from all commingled zones compatible with each other? Yes X Note In the United States Bureau of Land Management been notified in writing of this application? Yes X Note Construction of the United States Bureau of Land Management been notified in writing of this application? Yes X Note Construction of the United States Bureau of Land Management been notified in writing of this application? Yes X Note Construction of the United States Bureau of Land Management been notified in writing of this application? Yes X Note Construction of the United States Bureau of Land Management been notified in writing of this application? Yes X Note Construction of the United States Bureau of Land Management been notified in writing of this application. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: ist of other orders approving downhole commingling within the proposed Pre-Approved Pools were provided notice of this application. State of all operators within the proposed Pre-Approved Pools were provided notice of this application. State of all operators within the proposed Pre-Approved Pools were provided notice of this application. State of the proposed Pre-Approved Pools were provided notice of this application. State of the		70 % 50 %	% %	30 % 50 %
not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No e all produced fluids from all commingled zones compatible with each other? Yes X No will commingling decrease the value of production? This well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application? WOCD Reference Case No. applicable to this well: tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: ist of other orders approving downhole commingling within the proposed Pre-Approved Pools stof all operators within the proposed Pre-Approved Pools were provided notice of this application. ottomhole pressure data. hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE DATE 3/7/06		ADDITION	NAL DATA	
this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application? WOCD Reference Case No. applicable to this well: tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: st of other orders approving downhole commingling within the proposed Pre-Approved Pools so of that all operators within the proposed Pre-Approved Pools were provided notice of this application. storage and belief. CONATURE TITLE Reg Tech. DATE 3/7/06				· · · · · · · · · · · · · · · · · · ·
this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application? MOCD Reference Case No. applicable to this well: tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: ist of other orders approving downhole commingling within the proposed Pre-Approved Pools ist of all operators within the proposed Pre-Approved Pools word that all operators within the proposed Pre-Approved Pools word that all operators within the proposed Pre-Approved Pools were provided notice of this application. obtombole pressure data. hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE Reg. Tech. DATE 3/7/06	e all produced fluids from all commi	ngled zones compatible with each o	other?	YesX_No
the United States Bureau of Land Management been notified in writing of this application? Yes X Notice Case No. applicable to this well: tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: st of other orders approving downhole commingling within the proposed Pre-Approved Pools st of all operators within the proposed Pre-Approved Pools were provided notice of this application. bottomhole pressure data. hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Reg. Tech. DATE 3/7/06	ill commingling decrease the value o	f production?		Yes NoX_
tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: st of other orders approving downhole commingling within the proposed Pre-Approved Pools st of all operators within the proposed Pre-Approved Pools were provided notice of this application. optionshole pressure data. TITLE Reg. Tech. DATE 3/7/06				Yes X No
C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: st of other orders approving downhole commingling within the proposed Pre-Approved Pools st of all operators within the proposed Pre-Approved Pools of that all operators within the proposed Pre-Approved Pools were provided notice of this application. Soft that the information above is true and complete to the best of my knowledge and belief. TITLE Reg. Tech. DATE 3/7/06	MOCD Reference Case No. applicab	le to this well:		·
If application is to establish Pre-Approved Pools, the following additional information will be required: ist of other orders approving downhole commingling within the proposed Pre-Approved Pools ist of all operators within the proposed Pre-Approved Pools roof that all operators within the proposed Pre-Approved Pools were provided notice of this application. ottomhole pressure data. thereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Reg. Tech. DATE 3/7/06	C-102 for each zone to be comming Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalt	at least one year. (If not available, ry, estimated production rates and s or formula. y and overriding royalty interests for	attach explanation.) supporting data. or uncommon interest cases.	
ist of other orders approving downhole commingling within the proposed Pre-Approved Pools ist of all operators within the proposed Pre-Approved Pools roof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Softomhole pressure data. TITLE Reg. Tech. DATE 3/7/06			OVED POOLS	
ist of all operators within the proposed Pre-Approved Pools roof that all operators within the proposed Pre-Approved Pools were provided notice of this application. ottomhole pressure data. hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE Reg. Tech. DATE 3/7/06	If application is	s to establish Pre-Approved Pools, t	he following additional information w	vill be required:
IGNATURE TITLE Reg. Tech. DATE 3/7/06	ist of all operators within the propose roof that all operators within the prop	ed Pre-Approved Pools	• •	
	hereby certify that the informatio	n above is true and complete to	the best of my knowledge and bel	lief.
YPE OR PRINT NAME Janet Burns TELEPHONE NO. (903)561-2900	IGNATURE TO	TITLE_	Reg. Tech.	DATE3/7/06
	YPE OR PRINT NAME Jan	net Burns	TELEPHONE NO. (903)561-2900

DISTRICT I 1625 N. French Dr., Hobbs, NM 68240 DISTRICT II 811 South First, Artesia, NM 68210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

320

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

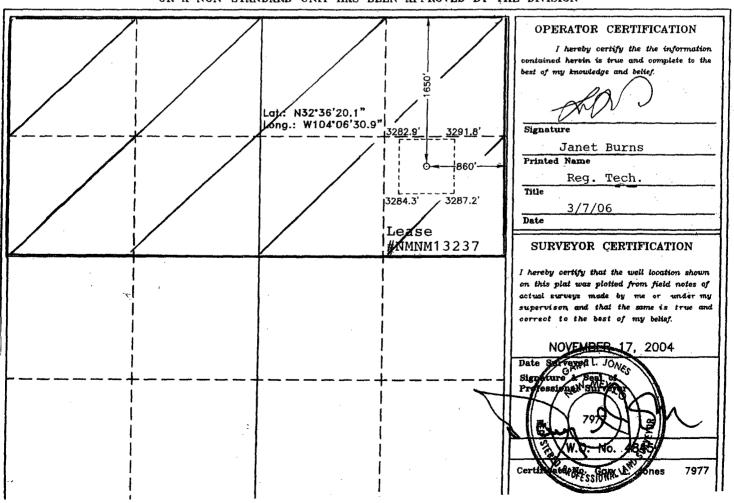
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code			Pool Name		
30-015-33905 73200 East Burton Flat (Atoka)						•			
Property 34572	Code	Property Name RUGER "6" FEDERAL						Weil Number	
ogrid n 147		Operator Name Elevation MEWBOURNE OIL COMPANY 3286'							
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	6	20 S	29 E		1650	NORTH	860	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
			}						
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ord	ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

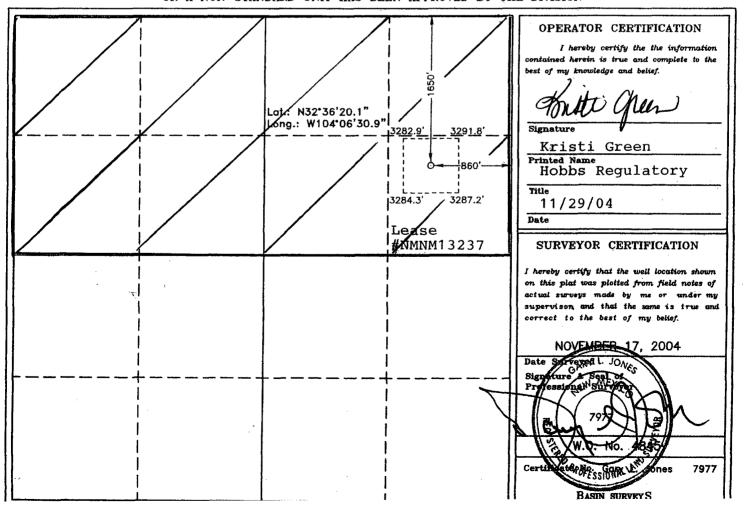
2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API			Pool Code		Pool Name East Burton Flat Morrow				
Property		Property Name RUGER "6" FEDERAL					Well Number		
OGRID N	OGRID No. Operator Name							Elevation	
14744 MEWBOURNE OIL COMPANY							3286'		
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	6	20 S	29 E	1	1650	NORTH	860	EAST	EDDY
			Bottom	Hole Loc	eation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o		nsolidation (der No.		DECEMENT DISCORDE		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Attachments to C-107A

Mewbourne Oil Company
Ruger "6" Federal #1
Unit Letter H, Sec 6 T20S R29E
Burton Flat; Atoka, East (Gas) and Burton Flat; Morrow, East (Gas) Pools
Eddy Co., NM

C-102 for each zone to be commingled showing its spacing unit and acreage dedication

Production curve is attached (Morrow only)

Estimated production rates and supporting data

Test Data:

Morrow 2/26/06 300 MCFD, 2 BO, 5 BW: current production

Atoka 300 MCFD, 5 BO, 5 BW: estimated initial production

Nearest Atoka production about 1 mile away.

Data to support allocation method or formula

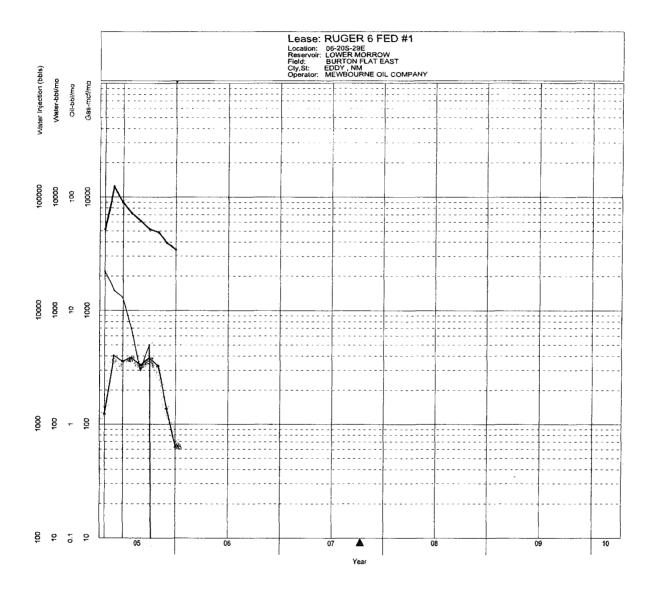
Test as shown above for both zones

Notification list of working, royalty and overriding royalty interests for uncommon interest cases

No uncommon interests.

Any additional statements, data or documents required to support commingling

The well is completed with 5 1/2" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Atoka interval (upper zone) up the annulus (5 ½" - 2 7/8") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Atoka as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.





DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
		·			

AROVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECK THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS. WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication ☐ NSL ☐ NSP ☐ SD Check One Only for [B] or [C] Commingling - Storage - Measurement X DHC CTB PLC PC OLS \Box OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners BI Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office E For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Monty L. Whetstone Vice-President Operations Print or Type Name

MEWBOURNE OIL COMPANY

P.O. BOX 7698

TYLER, TEXAS 75711

903 - 561-2900

FAX 903 - 561-1870

March 7, 2006

UPS NEXT DAY AIR #1Z F69 8E8 01 9394 6291

Mr. William Jones
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE:

Form C-107A

Ruger "6" Federal #1 Sec 6 T20S R29E

Burton Flat; Atoka East (Gas) Pool and Burton Flat; Morrow East (Gas) Pool

Eddy Co., NM

Dear Mr. Jones:

Please find enclosed the following for the application to downhole commingle production from the Atoka and Morrow zones in the referenced well:

Form C-107A

Attachments information

Form C-102 for both zones

Production curve (Morrow only)

Administrative Application Checklist

A copy of Form C-107A is being mailed today to the Bureau of Land Management in Roswell. If you need further information, please call me at (903) 561-2900.

Yours truly,

MAR 1 3 2006

OCO-ARTESIA

Janet Burns Reg. Tech.

cc:

MMOCD - Artesia

Bureau of Land Management

Hobbs

Midland

Allen Brinson

Wayne Jones

Don Russell