

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-34348

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-5979

7. Lease Name or Unit Agreement Name:

OXY Bypass 16 State

8. Well Number

1

9. OGRID Number

192463

10. Pool name or Wildcat

Undsg. Malaga Morrow, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter M : 900 feet from the south line and 990 feet from the west line

Section 16 Township 24S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3035'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

MAR 08 2006

OCD-ARTESIA

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/6/06

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

Type or print name David Stewart

For State Use Only

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 09 2006

Conditions of Approval, if any:

## OXY BYPASS 16 STATE

11/22/2005 MIRU RAT HOLE MACHINE & DRILL 1' TO 8'. RDMO RAT HOLE MACHINE  
WAIT ON ROTARY TOOLS

12/12/2005 W/O RIG - DRILLED TO 12' - W/O RIG

12/29/2005 W/O RIG - DRILLED TO 13' - W/O RIG

01/17/2006 W/O RIG - DRILLED TO 14' - W/O RIG

01/26/2006 B&H CONSTRUCTION IS BUILDING LOCATION FOR McVAY RIG # 8

01/27/2006 BUILDING LOCATION, ROAD & PITS FOR McVAY RIG # 8

02/03/2006 LOCATION IS BUILT & READY FOR McVAY RIG # 8  
BUTCH'S RAT HOLE SERVICE SET 20" CONDUCTOR PIPE AT 40' FGL & CEMENTED  
WITH READY MIX CEMENT - DUG RAT & MOUSE HOLES  
LOCATION IS BUILT & READY FOR McVAY RIG # 8

02/15/2006 FINISH MIRU McVAY RIG #8; FIIL PITS, MIX SPUD MUD; PU 17 1/2" BIT & PREP TO  
PERFORM PRE-SPUD INSPECTION;  
SPUD 17 1/2" HOLE @ 12:00 NOON, 02/15/2006, CST; DRLG. FROM 40' TO 287';  
WLS @ 238' - 1/4";  
DRLG. FROM 287' TO 530  
WLS @ 485' - 3/4";  
DRLG. FROM 530' TO 650'; TD'ED 17 1/2" HOLE @ 02:30, 02/16/2006, CST;

02/16/2006 PUMP SWEEP & CIRC OUT;  
DROP TOTCO;  
TOOH;  
RU CASING CREW & LD MACHINE;  
PRE-JOB SAFETY MEETING;  
RUN 13 3/8" CASING;  
RUN 15 JTS. OF 13 3/8", 48#, H-40 LT&C CASING SET @ 650';  
RD CASING CREW & LD MACHINE;  
CIRC. & WAIT ON HALIBURTON TO DELIVER CEMENT TO LOCATION;  
HOWCO ATTEMPTED TO CEMENT , BUT OPERATOR CEMENTED UP TRUCK,AFTER  
PUMPING 250 SKS OF LEAD CMT. HAD TO CIRC. OUT CEMENT;  
CIRC. WITH RIG PUMP; WAITING ON HOWCO TO DELIVER MORE CEMENT;  
HOWCO CEMENTED WITH 450 SKS OF LEAD CEMENT & 250 SKS. OF TAIL CEMENT;  
PD @ 7:00 PM CST; 02/16/2006; BUMPED PLUG & FLOAT HOLDING OK; CIRC. 178 SKS  
CEMENT TO RESERVE PIT; RD HOWCO;  
WOC 6 HRS. JET PITS & PREP TO CUT OFF CASING & CONDUCTOR & WELD ON  
WELLHEAD;

02/17/2006 CUT OFF CONDUCTOR & CASING, WELD ON CAMERON C-22, 13 5/8" X 3000# "A"  
SECTION;  
TEST WELLHEAD TO 500#, OK;  
NIPPLE UP BOP;  
FINISH NU BOPE;  
PU 12 1/4" BIT & 60-90' PENDULEUM ASSEMBLY & TIH;  
TEST BOPE & CASING TO 500#, OK;  
FINISH WOC, TOTAL OF 18 HRS.; TAG TO PLUG @ 603';  
DRLG. PLUG, FLOAT & CEMENT; DRLG. NEW FORMATION @ 1:45 PM, 02/17/2006, CST  
DRLG. FROM 650' TO 662';  
SERVICE RIG;  
DRLG. FROM 662' TO 812';  
WLS @ 765' - 2";  
DRLG. FROM 812' TO 939';

02/18/2006 DRLG. FROM 939' TO 963';  
WLS @ 916' - 2 1/2";  
DRLG. FROM 963' TO 1109';  
WLS @ 1062' - 2 1/4";  
DRLG. FROM 1109' TO 1203';

02/19/2006 DRLG. FROM 1203 TO 1264';  
WLS @ 1217' - 1 1/2";  
DRLG. FROM 1264' TO 1424';  
WLS @ 1377' - 3/4";  
DRLG. FROM 1424' TO 1540';

02/20/2006 DRLG. FROM 1540' TO 1583';  
WLS @ 1536' - 1\*;  
DRLG. FROM 1583' TO 1742';  
WLS @ 1696' - 1 1/4\*;  
DRLG. FROM 1742' TO 1984';  
WLS @ 1887' TO 2\*;  
DRLG. FROM 1984' TO 2093';

02/21/2006 WLS @ 2041' - 3 1/4\*;  
DRLG. FROM 2093' TO 2175';  
DRLG. FROM 2175' TO 2254';  
WLS @ 2207' - 2 3/4\*;  
DRLG. FROM 2254' TO 2383';  
WLS @ 2336' - 2 3/4\*;  
DRLG. FROM 2383' TO 2463';

02/22/2006 DRLG. FROM 2463' TO 2479';  
SERVICE RIG;  
DRLG. FROM 2479' TO 2511';  
WLS @ 2464' - 1 1/2\*;  
DRLG. FROM 2511' TO 2607';

02/23/2006 WLS @ 2561' - 3/4\*;  
DRLG. FROM 2607' TO 2690';  
DRLG. FROM 2690' TO 2725'; TD'ED 12 1/4" HOLE @ 07:30 AM, 02/23/2006, CST;  
CIRC. SWEEP & RUN FLUID SURVEY;  
WLS @ 2726' - 1 1/2"; TOOH  
RU LD MACHINE & LD 8" COLLARS; RU CASING CREW ;  
HELD PRE JOB SAFETY MEETING;  
RAN 65 JT.S OF 9 5/8", 36#, J-55, LT&C CASING SET @ 2726'  
RD CASING CREW & LD MACHINE;  
CIRC. & WAIT ON HOWCO;  
RU HOWCO EQUIP;  
HOWCO HELD SAFETY MEETING;  
HOWCO CMT'ED WITH 630 SKS OF INTERFILL "C" & TAILED WITH 200 SKS OF PREM.  
PLUS; CIRC 217 SKS TO PITS; PD @ 9:00 PM, 02/23/2006, MST; FLOATS HELD OK;  
ND BOPE & SET SLIPS WITH 80,000# ; CUT OFF CASING;  
LD BOPE; DRESS CASING & INSTALL 13 5/8" 3K X 11" 5K "B" SECTION;

02/24/2006 NU 11" 5K BOPE;  
FINISH NU BOPE;  
RU MAN TESTING & TESTED BOPE TO 500 / 5000# (ANNULAR TO 3000#) OK; RD  
TESTER;  
INSTALL ROT. HEAD & FLOWLINE;  
PU 8 3/4" BHA & BIT & TIH;  
DRILL PLUG & CMT.  
TEST CASING TO 1500#, OK;  
DRLG. FROM 2725' TO 2734'; STARTED DRLG. NEW FORMATION @ 7:15 PM,  
02/24/2006, CST;  
TESTED FORMATION TO 250#, OR 12.5 EMW;  
DRLG. FROM 2734' TO 3016';