State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District I
1625 N. French Dr., Hobbs, NM 88240
District II

FEB 1 0 2006

•301 W. Grand A <u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. France	Oil Conservation Division 1220 South St. Francis Dr.				Submit to Appropriate District Office 5 Copies  AMENDED REPORT						
1220 0. 01. 114.10	=				OWABLE A		ГНО	RIZATION	TO TRAN		
Operator n Mewbourne	<u> </u>					<sup>2</sup> OGRID Nui 14744					
PO Box 5270 Hobbs, NM							<sup>3</sup> Reason for Filing Code/ Effective Date				
									New Well		
<sup>4</sup> API Number				· <u>-</u>					<sup>6</sup> Pool Code		
30 - 015 - 3		Cemetery				Morrow			74640		
<sup>7</sup> Property C	8 Pro	<sup>8</sup> Property Name Long Draw 9				Federal Com			<sup>9</sup> Well Number		
II. 10 Su	rface Loca	tion									
Ul or lot no.	Section T	ownship 208	Range 25E	Lot.Idn	Feet from the	North/South	1 Line	Feet from the	East/West lin	County  Eddy	
11 Ro	ttom Hole	Locatio	) )					l	<u> </u>		
UL or lot no.		ownship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/West lin	ne County	
12 Lse Code	13 Produ	ucing	14 (	L Gas	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date 17 C	C-129 Expiration Date	
Metho			Connect	ion Date 3/06						-	
III. Oil :	and Gas T	ranspor	ters			<u></u>	<u> </u>	<del></del>			
18 Transporter OGRID		<sup>19</sup> Tra	nsporter i		<sup>20</sup> P	<sup>20</sup> POD		/G	<sup>22</sup> POD ULSTR Location and Description		
0151618 Enterprise LLC Service				<del></del>		G			Sec 9-T20S-R25E		
PO Box 4503 Houston, TX 77210								14 (14 ) 14 (15 )			
232523	Missio	on Petrolet	um (hauler	)			О	- Annual Control of the Control of t	Sec 9-T	20S-R25E	
	CALL STATE	ox 87788 ton, TX									
			<u> </u>						F	RECEIVED	
IV. Produced Water									FEB 0 9 2006 CCU-MATTERIA		
23 POD	iuceu wai		ULSTR	Location	and Description	1					
V. Well	Completio	on Data				<del></del>					
25 Spud Date 20		<sup>26</sup> Ready	<sup>6</sup> Ready Date		<sup>27</sup> TD		<sup>28</sup> PBTD		tions	<sup>30</sup> DHC, MC	
12/06/05		12/13/0	12/13/06		9700'	9617		9336' - 945	9336' - 9459'		
31 Hole Size			32 Casing	g & Tubir	g Size 33 Depth S		et	34 Sacks Cement			
12 1/4"			8 5%11			1165'			900		
7 %"			4 ½"			9700'			1550		
			_				-				
VI. Well Te	st Data				·			·			
	35 Date New Oil 01/13/06		-		Test Date 01/14/06	38 Test Length 24		h <sup>39</sup> T	bg. Pressure NA	<sup>40</sup> Csg. Pressure 950	
<sup>41</sup> Choke Size 24/64		<sup>42</sup> Oil <sup>43</sup> 8		<sup>3</sup> Water 10	44 Gas 1492			<sup>45</sup> AOF	<sup>46</sup> Test Method Sold		
47 I hereby certif complied with a best of my know Signature:	nd that the info	ormation gi	iven above	on Division	complete to the	Approved by	Ĵ.	OIL CONSER WWW.	VATION DIVISION	ON	
Printed name: Kristi Green	y .04000				1	Title:			0		
Title: Hobbs Regulatory						approval Date:			EB 1 0 20	006	

Phone: 505-393-5905

Date: 02/06/06