

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34455
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Gruy Petroleum Management Co.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 140904; Irving, TX 75014		7. Lease Name or Unit Agreement Name Forni
4. Well Location Unit Letter <u>J</u> : <u>1620</u> feet from the <u>South</u> line and <u>1790</u> feet from the <u>East</u> line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 005
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3079' GR		9. OGRID Number 162683
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Carlsbad; Morrow, South (Pro-Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☒ P AND A ☐  
 CASING/CEMENT JOB ☒  
 Set surface & intermediate casing  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-12-06 Spudded 17-1/2" hole.  
 01-13-06 Ran 10 jts 13-3/8" 48# H-40 STC casing to 432'. Cemented with lead of 175 sx Premium + 0.25CaCl + 4% Gel + 0.25# Flocele (13.7 wt, 1.68 yld) and tail of 250 sx Premium + 2% CaCl (14.8 wt, 1.35 yld). Circulated 70 sx to surface. WOC 11.5 hours. Pressure tested casing to 1000 psi for 30 minutes.  
 01-16-06 In 12-1/4" hole, ran 69 jts 9-5/8" 40# J-55 LTC casing to 2652'. Cemented with lead of 700 sx Class C + 0.25# Flocele (11.9 wt, 2.45 yld) and tail of 200 sx Premium Plus + 2% CaCl (14.8 wt, 1.35 yld). Circulated 200 sx to surface. WOC 26 hours.  
 01-17-06 Pressure tested casing to 1000 psi for 30 minutes.

RECEIVED

MAR 13 2006

JUD-AMEDIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Tech DATE March 10, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 14 2006

Conditions of Approval (if any):

FOR RECORDS ONLY

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____		

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NOTICE OF INTENTION TO:

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 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒

Set production casing  
 OTHER: ☐

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02-12-06 Reached TD of 5-1/2" hole (12210').  
 02-15-06 Ran 272 jts 5-1/2" 17# P-110 LTC casing to 12210'. Cemented first stage with lead of 180 sx Interfill H + 5# Gilsonite + 0.25# Flocele + 3/8 25# SK (11.9 den, 2.47 yld) and tail of 835 sx Super H + 0.5% LAP-1 + 0.25# D-AIR 3000 + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 0.25# Flocele + 0.35% HR-7 + 3/8 25# SK (13.2 den, 1.61 yld). Circulated 50 sx to surface on first stage.  
 02-16-06 Cemented second stage with lead of 1650 sx Interfill C + 0.25# Flocele + 3/8 25# SK (11.9 den, 2.45 yld) and tail of 150 sx Premium (15.6 den, 1.18 yld). Ran temperature survey and found TOC at 1070'. Released rig at 0600 hrs.  
 03-07-06 Pressure tested casing to 3000# for 30 minutes.

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OCD-ARTESIA

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SIGNATURE Natalie Krueger TITLE Reg Tech DATE March 10, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

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