Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-34616
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	NM VA-2453
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Canadian 6 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, LP	6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802	Cottonwood Creek; Wolfcamp (Gas)
4. Well Location	
Unit Letter A: 760 feet from the North line and 760	feet from theEastline
Section 6 Township 17S Range 25E NMPM	Eddy County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
_	ILLING OPNS. P AND A
PULL OR ALTER CASING	IT JOB 🔲
OTHER: EXTEND LEASE 🛛 OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.	
Devon Energy Company, LP intends to conduct drilling and/or completion operations by extending Lease No. VA-2453 by paying	
6 th year rentals and starting drilling prior to the lease expiration date of April 30 th , 2006.	
(See attachment.)	DE0511/55
	RECEIVED
	MAR 0 9 2006
	OCD-ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed for closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURETITLE_Sr. Staff Engineering	ng Technician DATE_03/07/06
Type or print name Stephanie A. Yasaga E-mail address: Stephanie Ysasaga@dvn.	com Telephone No. (405) 552-7802
For State Use Only / OH RECORDS ONLY	MAR 0 9 2006
APPROVED BY: TITLE	DATE
Conditions of Approval (if any):	DATE



PATRICK H. LYONS COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

February 20, 2006

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

RECEIVED
FEB 2 3 2006
WESTERN LAND

Devon Energy Corporation 20 North Broadway Oklahoma City, OK 73102-8260

Attn: Meg Muhlinghause

Re: State of New Mexico Oil and Gas Lease No. VA-2453-1

Dear Ms. Muhlinghause:

Your letter dated January 18, 2006 requesting permission to invoke Section 14 of the above lease contract is acknowledged.

The Land Commissioner grants you permission to conduct drilling/testing operations beyond the expiration date contingent upon strict compliance with the provisions of Section 14 and the following stipulations:

- 1. Compliance with State Land Office Oil & Gas Rule NMAC 19.2.100.56 which requires that sixth year delay rentals be paid before operations commence.
- 2. Compliance with Oil Conservation Division Rule NMAC 19.15.3.103, which requires that the drilling location be conspicuously posted with a sign identifying the operation as to Operator, Lease Name and Location by Section, Township and Range.
 - 3. Compliance with applicable Oil Conservation Division rules.
- 4. You will submit a drilling report every thirty days showing the status of operations on each day of the preceding thirty days. The report must be identified by well name, operator and location.

-State Land Office Beneficiaries

- 5. Cessation of operations for more than twenty consecutive days will be considered an abandonment and will result in automatic termination of the lease.
- 6. If, in the opinion of the Land Commissioner, the operator shows a lack of diligence and good faith, permission to continue operations may be revoked following proper notice.
- 7. You must be operational and drilling ahead or conducting completion operations at midnight of the date on which the lease expires.

If we may be of further help, please do not hesitate to call on us.

Very truly yours,

PATRICK H. LYONS

COMMISSIONER OF PUBLIC LANDS

JAMI BAILEY, Director

Oil, Gas and Minerals Division

(505) 827-5744

PHL/JB/dv