UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

HOBBS OCD

MultipleSee Attached	
6 If Indian Allottee or Tribe Name	

abandoned we	II. Use form 3160-3 (APD) for	such proposals.		6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	1 00th	7. If Unit or CA/Agree MultipleSee At	ment, Name and/or No.	
1. Type of Well		RECI	EIVED	8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Oth				MultipleSee Atta		
Name of Operator YATES PETROLEUM CORPO	Contact: MIRIA ORATIONE-Mail: mmorales@yatesp	M MORALES . petroleum.com		9. API Well No. MultipleSee At	tached	
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210		hone No. (include area code) 575-748-4200		10. Field and Pool, or I N DAGGER DR N SEVEN RIVER		
4. Location of Well (Footage, Sec., T	C., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish, a	and State	
MultipleSee Attached		·		EDDY COUNTY	, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	OTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION			
Notice of Intent ■	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	nd Abandon		Surface Commingling	
	Convert to Injection	Plug Back	ig Back		ximate duration thereof.	
Polo AOP Fed #6 and the Apo The commingle production will Sec. 10-T19S-R25E.	inal inspection.) requests approval to Surface lea blo APU Fed #3 oil production o il be measured and sold at the P All owners will be notified (see	nly. olo AOP Fed. #1 battery			OIL CONSERVATION ARTESIA DISTRICT	
	: m and all other documentation a	i i	ΔΤΤΛ	CHED FOR	JLI 2 1 2013	
Royalty values will not be affe	cted by this commingle.	CON	NDITIO	NS OF APPRO	VÆECEIVED	
30-015-28871	30 - <i>015</i> -	-2943/				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #252398 For YATES PETROLEUM nmitted to AFMSS for processing	verified by the BLM Well I CORPORATION, sent to the DEBORAH HAM on 12	nformation the Carlsba	n System ad 50MH0196SE)	-	
Name (Printed/Typed) MIRIAM N	•	Title PRODUC	•	• •		
<u></u>			···	,		
Signature (Electronic S	Submission)	Date 07/10/201	4		_	
	THIS SPACE FOR FE	DERAL OR STATE O	FFICE U	SE		
Approved By DUNCAN WHITLOG	;K	TitleTECHNICAL	LPET		Date 09/15/2015	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	d. Approval of this notice does not war	rant or lease Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			illfully to ma	ake to any department or	agency of the United	

Additional data for EC transaction #252398 that would not fit on the form

5. Lease Serial No., continued

NMNM023855B NMNM82845

Wells/Facilities, continued

Agreement	Lease
NMNM82845	NMNM82845
NMNM82845	NMNM82845
NMNM023855B	NMNM023855B

Well/Fac Name, Number POLO AOP FED 1 POLO AOP FEDERAL 6 APOLLO APU FED COM 3

API Number 30-015-28170-00-S2 30-015-28871-00-S2 30-015-29431-00-S2

Location Sec 10 T19S R25E NESW 1980FSL 1980FWL Sec 10 T19S R25E SWSE 660FSL 1980FEL Sec 10 T19S R25E SESE 660FSL 660FEL

Continuation of Apollo APU #3 surface/lease Commingle oil only

Federal Lease #NM-82845			
Well name	Pool #97565	BOPD	Gravity
Polo AOP Federal #1	Glorieta-Yeso	*30	*38
Sec. 10-T19S-R25E, NESW			
API #30-015-28170			
Eddy County, NM			
Polo AOP Federal #6	Glorieta-Yeso	*30	*38
Sec. 10-T19S-R25E, SWSE		50	00
API #30-015-28871			
Eddy County, NM	ì		•
NM0238C5B			
νη 023 855 β Federal Lease # NM-94492			
Apollo APU Federal #3	Glorieta-Yeso	*30	*38
Sec. 10-T19S-R25E, SESE			
API #30-015-29431			
Eddy County, NM			

^{*}This is an estimated production, updated information will be provided to BLM upon well completion and/or w/o.

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Polo AOP Fed #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

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Each of the wells will have its own meter.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.



Polo AOP Federal Com Battery

1980' FSL & 1980' FEL * Sec 10 - T19S-R25E* Unit J Eddy County, NM API - 3001520334



Production Phase:

-Owen Meinke -August, 2015

Sales Phase:

lank #20704

Tank #20704 Valve 1 Tank Scaled Closed Valve 2 Tank Scaled Closed

Valve 3 Tank Open

Valve 1 Tank Open Valve 2 Tank Senled Closed Valve 3 Tank Sealed Closed

Tank #20705 Valve 1 Tank Open Valve 2 Tank Sealed Closed Valve 3 Tank Scaled Closed

Tank #20706 Valve I Tank Open Valve 2 Tank Scaled Unsed Valve 3 Tank Scaled Closed

Tank #20705 Valve 1 Tank Sealed Closed Valve 2 Tank Sealed Closed

Valve 3 Tank Open

Tank #20706 Valve 1 Tank Scaled Closed Valve 2 Tank Scaled Closed Valve 3 Tank Open

210 # BS&W

[3] ± 3 Phase Seperator [VRU] = Vapor Recovery Uni

S = Soperator

(ing) s Healer Treater

CP = Circulating Pump

[5] * Water Pump

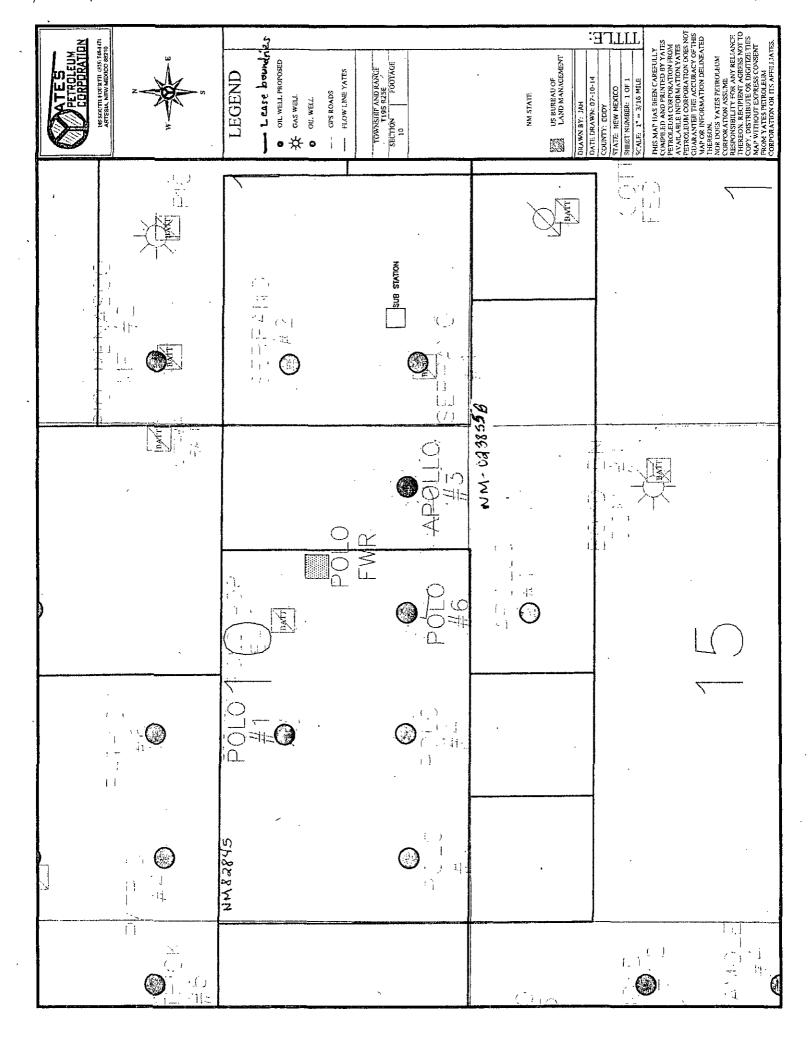
Yalve Closed
 Talve Opened

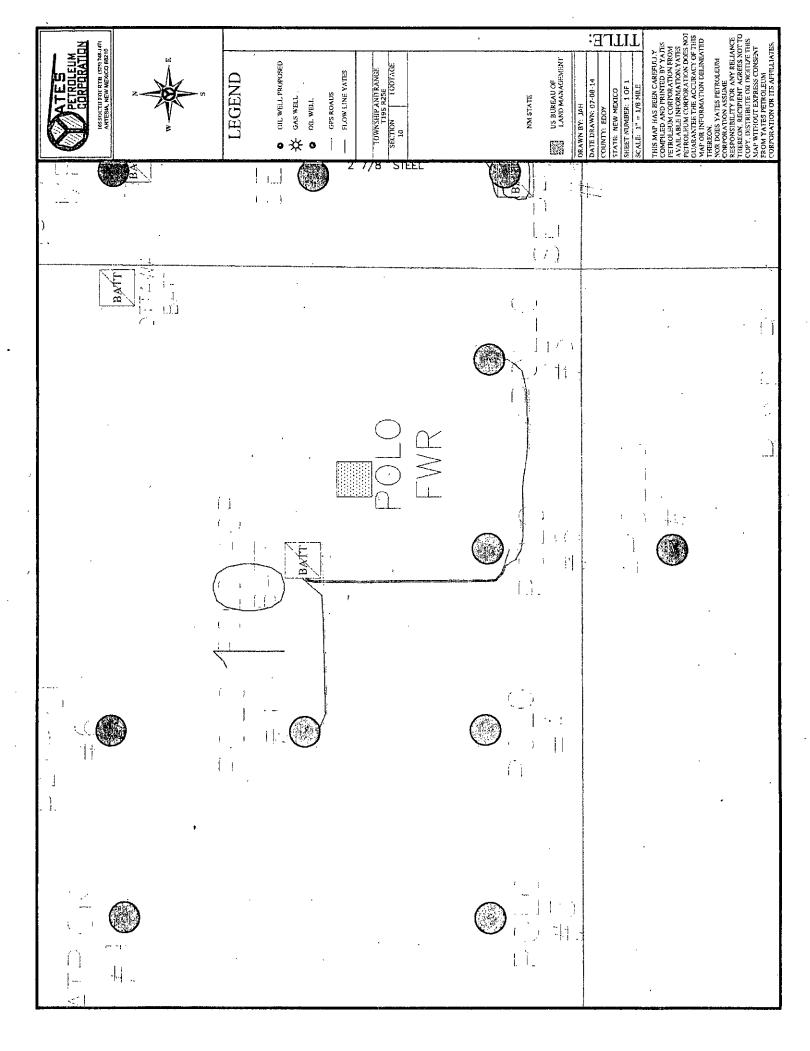
Bottom Sedment & Wa

[EWKO] = Free Water Knock Out

To SWD ≪ Production -init and Oritank on Pole #4 location "Cast Only"

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM





Click here to see on map

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Run Time. Page 1 of 7

07/02/2014 Run Date.

CASE RECORDATION

(MASS) Serial Register Page

01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: O&G LSE COMP PO -1987 Commodity 459: OIL & GAS L Case Disposition: AUTHORIZED Total Acres

Serial Number: NMNM--- 082845 Name & Address ABO PETRO CORP MYCO INDUSTRIES INC OXY Y-1 COMPANY YATES PETRO CORP ARTESIA NAI 68210 ARTESIA NAI 68210 HOUSTON TX 772277570 ARTESIA NAI 68210 LESSEE LESSEE LESSEE

Serial Number: NMNM- - 082845

 Mer Twp Rng Sec
 STvp SNr Suff Subdivision

 23 01908 0350F
 010
 ALIQ
 SW,W2SE

Serial Number: NMNM- - 082845

Act Date	Code		Action Remar Pending Offic			
94/12/1-6:	35.	Cart Elimatranti	GAPCSI. 4116	1301	96	15
03/16/19#4	19:	SALE HELE	r	: 9.5	76	1.6
34/16/1985	267	Bld tebesher	\$1,000,00;	1161	21	
39/16/1969	34	ROVIES PECEIVED	8 1 2000 C. 1911	2.145	1=	1.6
34,12,10+0	111	RESIDAL RECEIVED	\$560.00,178/97-98	1749	4	12
10/17/1989	217	LEASE ISSUE		1994	10	15
[0/14/1989	97.4	AUTOMATEE RECORD VERTI	30/1 RC	1979	14	10
11/91/1982	429	mid- cree	deutismo)	f.Aes	11	
11/01/1989	537	RETY RATE 12 1/21		1 =41	11	ø;
11/01/12	348	riliculty out		\$ mH=	33	*5
11/09/1985	131	SENTAL SECTIVES	+3cr.00/11/2035/08+73	1585	45	64
12/12/1965	60C	PECURES 11 17E:		1999	15	١.
10/20/1985	360	TAVE MISROFTHUEL	C120 347,110	1997	:	2.0
03/12/1590	11.7	REDUCE: RETEINE:	1940.0-0101/27432	765/	•,	:-
09/12/1991	1:3	RENTAL RETEINNE	8510.00320703996	toni	\$1	15
0 , 31, 23	111	REVIAL RECEIVEL	8369.00;21:421'4	1.4%	7.5	94
0~/75/1993	325	BYIN ACCES FED	19F 04/23/93/200144	1397	75	15
10/07/1994	247	LEASE COMMITTED TO TA	7812414491¢	12.4	.5	1-
1572771994	65€	HELL BY IPAG - ACT AL		1994	11	21
15/27/1994	é\$r	MENT OF LET PROTECTION.		1991	10	23
10/01/1991	C+ 1	. RENTAL RECTIVED BY CORP.	8 9 5 0, 00 5 219 7 1 50 0 1 1 0 2 4 ,	[30,	**	11
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12/15/1994	§7 _	AUTOMAÇE KECOKî ZERE	LBE.	ţ-h-tr-	1.7	2
341301395	216	CLAMB COMMUTTED TO TA	Nersq:54 4002	140:	11	10
*9/14/1995	571	AS: FILE:		1975	25	1 e
12/05/1505	176	AFE REPROVED	1-POLC ACT FEE	1991	t	25
12/55/1-95	£ * 6	ASC APPRINE	SHECL AT FEE	. 1991	1.	95
02/57:159F	27E	ARC ARRADVEL	1-POLD AGE FEL DOM	19)6	^?	97
93-13/3956	7.2	ASS FILES		. 110€	۶٠	
2012317.98	474	AFT APPROVE	PHECOLOURISE SEE OVER	1,797	15	24
30/01/2003	62:	RITH REC-STRIFFER ARIT	10.114/11	2473	**	31
10771/2004	62:	RETY FEC-STRESFER NELL	2.112727	.514	::	1:
11/71/2005	a2 1	REST FED-STREEPER AFRI	3.75/34	290:	12	*:
11/17/2008	40.5	SCITE RESPONSE APP	10.1911/	3004	1.	. 1

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

BUREAU OF LAND MANAGEMENT CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

Run Date/Time: 09/15/15 12:56 PM

Page 1 of 3

01 02-25-1920;041STAT0437;30USC226

Case Type

311111: O&G LSE NONCOMP PUB LAND

Total Acres 200.000

Serial Number NMNM-- 0 023855B

Commodity 459: OIL & GAS

Case File Juris: Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 023855B

			Serrar Number.	. INPANY—— U U	230336
Name & Address				Int Rel	%Interest
ATLANTIC RICHFIELD CO		PO BOX 2819	DALLAS TX 75221	OPERATING RIG	HTS 0.000000000
COLL CLARKE C		PO BOX 1818	ROSWELL NM 882021818	OPERATING RIG	HTS 0.000000000
COLL ERIC J		PO BOX 1818	ROSWELL NM 882021818	OPERATING RIG	HTS 0.000000000
COLL JON F II		7373 WALLA WAŁLA DR	SAN ANTONIO TX 78250	OPERATING RIG	HTS 0.000000000
COLL MAX W III		7625 #2 EL CENTRO BLVD ·	LAS CRUCES NM 88012	OPERATING RIG	HTS 0.000000000
DETEMPE-COLL MELANIE		5653 TOBIAS AVE	VAN NUYS CA 91411	OPERATING RIG	HTS 0.000000000
OXY USA WTP LP	•	5 GREENWAY PLAZA #110	HOUSTON TX 77046	LESSEE	100.00000000
SHARBRO ENERGY LLC		PO BOX 840	ARTESIA NM 882110840	OPERATING RIG	HTS 0.000000000
SHARBRO OIL LTD CO		PO BOX 840	ARTESIA NM 88210	OPERATING RIG	HTS 0.000000000
YATES INDUSTRIES LLC		PO BOX 1091	ARTESIA NM 882111091	OPERATING RIG	HTS 0.000000000
YATES PETRO CORP	•	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIG	HTS 0.000000000
		1	Serial Number	: NMNM 0 0	23855B
Mer Twp Rng Sec STy	pe Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23 0190S 0250E 010 AL	.IQ	E2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0190S 0250E 014 AL	.IQ	NWNW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0190S 0250E 015 AL	.IQ	N2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
			Se	rial Number:	NMNM 0023855B
Relinquished/Wit	hdrawn La	inds			
23 0190S 0250E 711 FF		SWSW,ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 023855B

Act Date	Code	Action	Action Remarks	Pending Office
10/31/1956	387	CASE ESTABLISHED		
11/01/1956	496	FUND CODE	05;145003	
11/01/1956	530	RLTY RATE - 12 1/2%		
11/01/1956	553	CASE CREATED BY ASGN	OUT OF NMNM023855;	
11/01/1956	868	EFFECTIVE DATE		
10/31/1964	235	EXTENDED	THRU 10/31/66;	
08/10/1966	940	NAME CHANGE RECOGNIZED	ATL RFG/ATL RICHFIELD	
10/01/1966	570	CASE SEGREGATED BY ASGN	INTO NMNM023855-E;	
07/29/1968	246	LEASE COMMITTED TO CA	NMNM71180;SW-469;	
07/30/1968	246	LEASE COMMITTED TO CA	SW-468;	
09/25/1968	650	HELD BY PROD - ACTUAL	/1/	•
09/25/1968	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM71180;	
11/01/1968	102	NOTICE SENT-PROD STATUS		
07/29/1970	522	CA TERMINATED	SW-468;	
03/24/1971	500	GEOGRAPHIC NAME .	. UNDEFINED FLD;	
03/24/1971	510	KMA CLASSIFIED		
05/03/1971	246	LEASE COMMITTED TO CA	sw-608;	
05/31/1974	522	CA TERMINATED	SW-608;	
01/20/1981	246	LEASE COMMITTED TO CA	NMNM72135; SCR-25;	
09/13/1985	817	MERGER RECOGNIZED	ATL RICHFIELD PA/DE	
03/10/1987	140	ASGN FILED	ATLANTIC/HONDO OIL	,
05/15/1987	139	ASGN APPROVED	EFF 04/01/87;	
05/18/1987	974	AUTOMATED RECORD VERIF	GEA/EP	,

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM MARTIN YATES, III. 1912-1985 FRANK W. YATES 1936-1986 S.P. YATES

1914-2008



JOHN A. YATES JR. CHAIRMAN OF THE BOARD

JOHN A. YATES

JOHN D. PERINI EXECUTIVE VICE PRESIDENT

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

RE: Surface lease (CA) commingle oil only Polo AOP Fed #1 & #6 and Apollo APU Fed #3 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface lease (CA) Commingle oil only for the Polo AOP Federal #1, #2 and the Apollo AUP Federal #3.

The commingle production will be measured and sold at the Polo AOP Fed #1 tank battery located at NWNW, Sec. 20-T19S-R25E.

Federal Lease #NM-82845 Well name Polo AOP Federal #1 Sec. 10-T19S-R25E, NESW API #30-015-28170 Eddy County, NM	<u>Pool #97565</u> Glorieta-Yeso	<u>BOPD</u> *30	Gravity *38
Polo AOP Federal #6 Sec. 00-T19S-R25E, SWSE API # 30-015-28871 Eddy County, NM	Glorieta-Yeso	*30	*38
Federal Lease #NNI-94492 Apollo AOU Federal #3 Sec. 10-T19S-R25E, SESE API# 30-015-29431	Gloricta-Yeso	*30	*38

Oil Measurement

Eddy County, NM

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Polo AOP Fed #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in for this application.

*This is an estimated production, updated information will be provided to BLM upon well completion and/or W/O.

Gas Measurement

Each well will have its own meter.

The purpose of the Surface Lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you have any questions, please call me at (575) 748-4200 (direct line)

I hereby approve this application

Company: MYCO Industries, Inc.

KATHY H. PORTER SECRETARY

DENNIS G. KINSEY

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986 S.P YATES

1914-2008



JOHN A. YATES CHAIRMAN EMERITUS

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RE: Surface lease (CA) commingle oil only Polo AOP Fed #1 & #6 and Apollo APU Fed #3 Eddy County, New Mexico

Dear Interest Owner,

Federal Lease #NM-82845

Polo AOP Federal #1

Well name

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Sec. 10-T19S-R25E, NESW API #30-015-28170 Eddy County, NM	•			יוע	
Polo AOP Federal #6 Sec. 00-T19S-R25E, SWSE AP1 # 30-015-28871 Eddy County, NM		Glorieta-Yeso	*30	*38	
Federal Lease #NM-94492 Apoilo AOU Federal #3 Sec. 10-T19S-R25E, SESE API# 30-015-29431		Glorieta-Yeso	*30	*38	
Eddy County, NM	*This is an estima	ited production, updated info	ormation will be provided	to BLM upon well con	mpletion and/or

Pool #97565

Glorieta-Veso

BOPD

<u>Gravity</u>

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KATHY H. PORTER SECRETARY

DENNIS G. KINSEY TREASURER

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MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

> S.P YATES 1914-2008



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TELEPHONE (575) 748-1471

www.vatespetroleum.com

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Federal Lease #NM-82845

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DODD

Polo AOP Federal #1 Sec. 10-T19S-R25E, NESW API #30-015-28170 Eddy County, NM	Glorieta-Yeso	*30	<u>Gravity</u> *38		
Polo AOP Federal #6 Sec. 00-T19S-R25E, SWSE API # 30-015-28871 Eddy County, NM	Glorieta-Yeso	*30	*38	,	
Apollo AOU Federal #3 Sec. 10-T19S-R25E, SESE AP1# 30-015-29431	Glorieta-Yeso	*30	*38		
Eddy County, NM	*This is an estimated production, updated inform	mation will be provid	ed to BLM upon well	completion and/or	W/O.

Dani #07565

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S.P YATES

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105 SOUTH FOURTH STREET

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TELEPHONE (575) 748-1471

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Dear Interest Owner.

E. J. 1 1 45/54 02045

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Pederal Lease #NM-82845 Well name Polo AOP Federal #1 Sec. 10-T19S-R25E, NESW API #30-015-28170 Eddy County, NM	Pool #97565 Glorieta-Yeso	<u>BOPD</u> *30	<u>Gravity</u> *38	
Polo AOP Federal #6 Sec. 00-T19S-R25E, SWSE API # 30-015-28871 Eddy County, NM	Glorieta-Yeso	*30	*38	
Federal Lease #NM-94492 Apollo AOU Federal #3 Sec. 10-T19S-R25E, SESE API# 30-015-29431	Głorieta-Yeso	*30	*38	
Eddy County, NM	*This is an estimated production, updated info	rmation will be provid	ed to BLM upon well com	pletion and/or W/O.

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JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD

EXECUTIVE VICE PREBIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

RE: Surface lease (CA) commingle oil only Polo AOP Fed #1 & #6 and Apollo APU Fed #3 Eddy County, New Mexico

Dear Interest Owner,

Federal Lease #NM-82845

Well name

Yates Petroleum is notifying you of an application to Surface lease (CA) Commingle oil only for the Polo AOP Federal #1, #2 and the Apollo AUP Federal #3.

The commingle production will be measured and sold at the Polo AOP Fed #1 tank battery located at NWNW, Sec. 20-T19S-R25E.

BOPD

Gravity

Polo AOP Federal #1 Sec. 10-T19S-R25E, NESW API #30-015-28170 Eddy County, NM	Glorieta-Yeso	*30 .	*38
Polo AOP Federal #6 Sec. 00-T19S-R25E, SWSE API # 30-015-28871 Eddy County, NM	Glorieta-Yeso	*30	*38 .
Federal Lease #NM-94492 Apollo AOU Federal #3 Sec. 10-T19S-R25E, SESE API# 30-015-29431	Glorieta-Yeso	*30	*38

Pool #97565

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Polo AOP Fed #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in for this application.

Gas Measurement

Each well will have its own meter.

The purpose of the Surface Lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you have any questions, please call me at (575) 748-4200 (direct line)

I hereby approve this application

Y H. PORTER SECRETARY

DENNIS G. KINSEY

Eddy County, NM *This is an estimated production, updated information will be provided to BLM upon well completion and/or W/O.

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986 S.P YATES

1914-2006



JOHN A. YATES

CHAIRMAN EMERITUS

JOHN A. YATES JR. CHAIRMAN OF THE BOARD

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

LOS SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

RE: Surface lease (CA) commingle oil only Polo AOP Fed #1 & #6 and Apollo APU Fed #3 Eddy County, New Mexico

Dear Interest Owner,

Federal Lease #NM-82845

Polo AOP Federal #1

Well name

Yates Petroleum is notifying you of an application to Surface lease (CA) Commingle oil only for the Polo AOP Federal #1, #2 and the Apollo AUP Federal #3.

The commingle production will be measured and sold at the Polo AOP Fed #1 tank battery located at NWNW, Sec. 20-T19S-R25E. .

BOPD

*30

Gravity

*38

API #30-015-28170 Eddy County, NM				
Polo AOP Federal #6 Sec. 00-T19S-R25E, SWSE API # 30-015-28871 Eddy County, NM	Glorieta-Yeso	**30	*38	
Federal Lease #NM-94492 Apoilo AOU Federal #3 Sec. 10-T19S-R25E, SESE API# 30-015-29431	Glorieta-Yeso	*30	*38	
Eddy County, NM	*This is an estimated production, updated	information will be provide	d to BLM upon well cor	npletion and/or W/O.

Pool #97565

Glorieta-Yeso

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Polo AOP Fed #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in for this application.

Gas Measurement

Each well will have its own meter.

The purpose of the Surface Lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you have any questions, please call me at (575) 748-4200 (direct line)

I hereby approve this application

PORTER

DENNIS G. KINSEY

MARTIN YATES, III 1912-1965 FRANK W. YATES 1936-1986 S.P. YATES

1914-2008



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI
EXECUTIVE VICE PRESIDENT
CHIEF FINANCIAL OFFICER

JAMES S. BROWN

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

July 10, 2014

RE: Surface lease (CA) commingle oil only Apollo AOU Federal #3 Eddy County, New Mexico

Dear Interest Owner.

Yates Petroleum is requesting approval from the Bureau of Land Management and Oil Conservation Division to Surface Lease (CA) commingle oil only for the Polo AOP Fed #1, Polo AOP Fed #6 and Apollo APU Fed #3.

The commingle production will be measured and sold at the Polo AOP tank battery facilities located at NWNW, Sec. 20-T19S-R25E.

Federal Lease #NM-0557142			
Well name	Pool #97565	BOPD	Gravity
Polo AOP Federal #1	Glorieta-Yeso	*30	*38
Sec. 10-T19S-R25E, NESW	1		
API #30-015-28170	1		
Eddy County, NM			
Polo AOP Federal #6	Glorieta-Yeso	*30	*38
Sec. 10-T19S-R25E, SWSE			
API # 30-015-28871			
Eddy County, NM			
Federal Lease #NM-94492			
Apollo APU Federal #3	Glorieta-Yeso	` * 30	*38
Sec. 10-T19S-R25E, SESE	Cionea 1630	50	
API #30-015-29431			
Eddy County, NM		*This is an estin	nated production.
Ludy County, this		. ms is an estin	inica production.

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Ross EG Fed #3. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in for this application.

Gas Measurement

Each well will have its own meter.

The purpose of the Surface Lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

Any objections must be filed in writing with the OCD in Santa Fe within 20 days from the date the division received the application. Application will be sent in conjunction with notification to owners.

If you have any questions, please call me at (575) 748-4200 (direct line)

Miriam Morales
Production Analyst

KATHY H. PORTER SECRETARY DENNIS G. KINSEY

LIST OF OWNERS WITH CERTIFIED LETTER NUMBERS

CONLEY RESOURCES LLC 7013 2250 0000 5201 2358 P O BOX 100 LARKSPUR CO 80118-0100 KAREN V & WILLIAM H MARTIN ENERGY, LTD 7013 2250 0000 5201 2365 400 N MARIENFELD SUITE 100 MIDLAND TX 79701-4310 LAJ CORPORATION 7013 2250 0000 5201 2372 P O BOX 10626 MIDLAND TX 79702-7626 JUDSON PROPERTIES, LTD 7013 2250 0000 5201 2389 P O BOX 3340 · MIDLAND TX 79702 7013 2250 0000 5201 2396 ANN CJOHNSON TRUST 13408 SUMMIT HILLS PLACE ALBUQUERQUE NM 87112 MADISON M HINKLE 7013 2250 0000 5201 2402 P O BOX 2292 ROSWELL NM 88202-2292 ROLLA R HINKLÉ III 70 13 2250 0000 5201 2419 P O BOX 2292 ROSWELL NM 88202-2292 BANK OF AMERICA NA 7013 2250 0000 5201 2426 TJ& MARY R SIVLEY TRUST P O BOX 832407 DALLAS TX 75283-2407 7013 2250 0000 5201 2433 **OXY USA WTP LIMITED** P O BOX 27570 **HOUSTON TX 77227**

LIST OF OWNERS WITH CERTIFIED LETTER NUMBERS

OXY Y-1 COMPANY 7013 2250 0000 5201 2457 P O BOX 841803 DALLAS TX 75284-1803 SANTO LEGADO LLLP 7013 2250 0000 5201 2464 P O BOX 1020 ARTESIA NM 88211 MARIGOLD LLLP 7013 2250 0000 5201 2471 P O BOX 1290 ARTESIA NM 88211-1290 TULIPAN LLC 7013 2250 0000 5201 4796 **428 SANDOVAL SUITE 200** SANTA FE NM 87501 YATES INDUSTRIES LLC 7013 2250 0000 5201 4802 P O BOX 1091 ARTESIA NM 88211-1091 **EVERETT R SHARP** 7013 2250 0000 5201 4819 407 ROCK CREEK DR PEACHTREE CITY GA 30269-3449 7013 2250 0000 5201 4826 OIL CONSERVATION DIVISION 1220 \$ ST. FRANCIS DRIVE

SANTA FE NM 87505

					•
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPL	ICATION CHECKLIST	
T	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICAT WHICH REQUIRE PROCESSING AT TH		AND REGULATIONS
Applié	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standard Pi nhole Commingling] [CTB-Lease Cor ool Commingling] [OLS - Off-Lease St	roration Unit] [SD-Simultaneous De nmingling] [PLC-Pool/Lease Comi orage] [OLM-Off-Lease Measuren Pressure Maintenance Expansion] Injection Pressure Increase]	mingling] nent]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Ap Location - Spacing Unit - Simultaneou NSL NSP SD		
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Measuremer DHC CTB PLC	ıt] PC	•
•	[C]	Injection - Disposal - Pressure Increas WFX PMX SWD	e - Enhanced Oil Recovery IPI EOR PPR	
•	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Working, Royalty or Overriding	** **	
	[B]	Offset Operators, Leaseholders o	r Surface Owner	
	[C]	Application is One Which Requi	res Published Legal Notice	
	[D]	Notification and/or Concurrent A U.S: Bureau of Land Management - Commissioner	pproval by BLM or SLO of Public Lands, State Land Office	
	[E]	For all of the above, Proof of No	tification or Publication is Attached, a	and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFOR ATION INDICATED ABOVE.	MATION REQUIRED TO PROC	ESS THE TYPE
	val is accurate a	TION: I hereby certify that the information and complete to the best of my knowleds equired information and notifications are	ge. I also understand that no action w	
	Note	: Statement must be completed by an individu	al with managerial and/or supervisory capac	city.
	Morales or Type Name	Signature Signature	Production Analyst Title	7/10/14 Date
	•		mmorales@yatespetroleum.c	om

e-mail Address

<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Ave, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St Francis Dr. Santa Fe, NM

87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE O	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: Yates Per	roleum Corporation				
OPERATOR ADDRESS: 105 Sout	n Fourth St. Artesia, N	IM 88210			
APPLICATION TYPE:					
Pool Commingling Lease Commingling	g Pool and Lease Cor	nmingling Doff-Lease	Storage and Measu	ement (Only if not Surface	Commingled)
LEASE TYPE: Fec	State M Feder	ral			
Is this an Amendment to existing Order					
Have the Bureau of Land Management(☑Yes ☐No	(BLM) and State Land	office (SLO) been not	ified in writing o	of the proposed commi	ingling
Mte Dio	` '	L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
				}	
(3) Has all interest owners been notified b (4) Measurement type: Metering [(5) Will commingling decrease the value of	Other (Specify)		☐Yes ☐No.	ing should be approved	
		SE COMMINGLIN s with the following is			
(1) Pool Name and Code. N. Seven Riv (2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type:	ers; Glòrieta-Yeso #9756 supply? ⊠Yes □N certified mail of the prop	65 o .	⊠Yes □N	, lo	
					
	` '	LEASE COMMIN			
Please attach sheets with the following information (1) Complete Sections A and E.					
(I	-	ORAGE and MEA			
Please attached sheets with the following information					
(1) Is all production from same source of supply? Yes No (2) Include proof of notice to all interest owners.					
(E) AI	DITIONAL INFO	RMATION (for al	application t	ypes)	
		s with the following i	nformation	-	
 (1) A schematic diagram of facility, inclu (2) A plat with lease boundaries showing (3) Lease Names, Lease and Well Number 	all well and facility locat	ions. Include lease numb	ers if Federal or St	ate lands are involved.	
I hereby certify that the information above is	true and complete to the	best of my knowledge as	nd belief.	· · · · · · · · · · · · · · · · · · ·	
SIGNATURE: (Segue A S	rles	ITLE: Production Analy	st	DATE: 7//0	119
TYPE OR PRINT NAME Miriam Morale	<u> </u>		TEI	EPHONE NO.: <u>(575) 7</u>	48-1471
E-MAIL ADDRESS:mmorales@yatespet	rolem.com_				

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Commingling and Off lease measurement of production September 15, 2015

Conditions of Approval: Yates Petroleum Corp. Polo APO Federal #1 & #6, Apollo APU Federal #3 NM82845, NM023855B 3001528170, 3001528871 and 3001529431

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.